## Q. VI-Statements

Provide the following unadjusted detailed schedules by function and by FERC account for the claimed test year and for each of the 3 preceding comparable years:

- A. Balance sheet, in the form available
- B. Statement of income
- C. Plant in service
- D. Accumulated depreciation

## A. VI-Statements

- A. Refer to the direct testimony of Michael Trzaska, Statement No. 3, Exhibits MJT-1 and MJT-2, for the fully projected future test year and future test year. Refer to the response to SDR-GEN-2 for the 2020 balance sheet. Refer to the response to SDR-ROR-2 for the 2019 balance sheet. Refer to Attachment VI-Statements(a) for the 2018 balance sheet.
- B. Refer to the direct testimony of Michael Trzaska, Statement No. 3, Exhibits MJT-1 and MJT-2, for the fully projected future test year and future test year. Refer to the response to SDR-GEN-2 for the 2020 income statement. Refer to Attachment VI-Statements(b) for the 2019 and 2018 income statements.
- C. Refer to the direct testimony of Michael Trzaska, Statement No. 3, Exhibits MJT-1 and MJT-2, for the fully projected future test year and future test year. Refer to Attachment VI-Statements(c) for the 2018, 2019, and 2020 plant in service schedules.
- D. Refer to the direct testimony of Michael Trzaska, Statement No. 3, Exhibits MJT-1 and MJT-2, for the fully projected future test year and

future test year. Refer to Attachment VI-Statements(c) for the 2018, 2019, and 2020 accumulated depreciation schedules.

Date of Nepot Attachment WI Statements (a) וווום ולבחחור ום. Manie of Meshorinetif PEGGETTETY CAMPANYSion #: 20180529-81(2) X ANFOR Mapate: 05/26/9 (2) Page 1 of 16 05/29/2018 End of A Resubmission (2) COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) Current Year Prior Year Line End Balance End of Quarter/Year Ref. No. 12/31 Page No. Balance Title of Account (d) (b) (c) **UTILITY PLANT** 11,195,539,005 200-201 11,306,431,379 2 Utility Plant (101-106, 114) 254,286,869 300,570,420 200-201 Construction Work in Progress (107) 3 11,449,825,874 11,607,001,799 TOTAL Utility Plant (Enter Total of lines 2 and 3) 4 3,408,593,172 3,443,207,041 (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) 200-201 5 8,041,232,702 8,163,794,758 Net Utility Plant (Enter Total of line 4 less 5) 6 202-203 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) 7 0 0 Nuclear Fuel Materials and Assemblies-Stock Account (120.2) 8 0 0 Nuclear Fuel Assemblies in Reactor (120.3) 9 0 10 Spent Nuclear Fuel (120.4) 0 0 Nuclear Fuel Under Capital Leases (120.6) 11 0 0 (Less) Accum. Prov. for Amort, of Nucl. Fuel Assemblies (120.5) 202-203 12 0 0 Net Nuclear Fuel (Enter Total of lines 7-11 less 12) 13 8,163,794,758 8,041,232,702 Net Utility Plant (Enter Total of lines 6 and 13) 14 15 Utility Plant Adjustments (116) Gas Stored Underground - Noncurrent (117) 16 OTHER PROPERTY AND INVESTMENTS 17 13,902,822 13,902,822 Nonutility Property (121) 18 1,748,073 1,761,475 (Less) Accum. Prov. for Depr. and Amort. (122) 19 Investments in Associated Companies (123) 20 7,760,442 5,798,895 224-225 Investment in Subsidiary Companies (123.1) 21 (For Cost of Account 123.1, See Footnote Page 224, line 42) 22 228-229 Noncurrent Portion of Allowances 23 16,814,013 17,050,270 24 Other Investments (124) Sinking Funds (125) 25 0 26 Depreciation Fund (126) 0 0 Amortization Fund - Federal (127) 27 0 0 Other Special Funds (128) 28 0 Special Funds (Non Major Only) (129) 29 0 0 Long-Term Portion of Derivative Assets (175) 30 0 Long-Term Portion of Derivative Assets - Hedges (176) 31 34,767,657 36,952,059 TOTAL Other Property and Investments (Lines 18-21 and 23-31) 32 **CURRENT AND ACCRUED ASSETS** 33 Cash and Working Funds (Non-major Only) (130) 34 44,406,663 17.927,482 Cash (131) 35 4,508,029 4,436,243 Special Deposits (132-134) 36 37 Working Fund (135) 223,725,741 87,183 Temporary Cash Investments (136) 38 39 Notes Receivable (141) 213,588,226 289,915,837 Customer Accounts Receivable (142) 40 125,249,445 112,496,620 Other Accounts Receivable (143) 41 55,580,528 68,278,232 (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) 42 Notes Receivable from Associated Companies (145) 43 7,681,371 9,578,976 Accounts Receivable from Assoc. Companies (146) 44 1,724,781 1,163,933 227 Fuel Stock (151) 45 227 Fuel Stock Expenses Undistributed (152) 46 0 227 Residuals (Elec) and Extracted Products (153) 47 30,389,931 32,702,512 227 Plant Materials and Operating Supplies (154) 48 0 227 49 Merchandise (155) 0 0 227 Other Materials and Supplies (156) 50 0 0 202-203/227 Nuclear Materials Held for Sale (157) 51 0 0 228-229 Allowances (158.1 and 158.2) 52

_	(2) A Resubmission  COMPARATIVE BALANCE SHEET (ASSET	S AND OTHE	R DEBITS (Continued)	
ne o.	Title of Account (a)		Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances	11	0	0
	Stores Expense Undistributed (163)	227	0	0
	Gas Stored Underground - Current (164.1)		10,830,585	27,514,608
	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	William	3,188,462	2,138,275
_	Prepayments (165)		106,785,435	17,381,802
	Advances for Gas (166-167)		0 000	2 004
59	Interest and Dividends Receivable (171)		8,638	3,904
	Rents Receivable (172)		119,404,432	162,332,322
	Accrued Utility Revenues (173)		9,966,307	8,059,869
	Miscellaneous Current and Accrued Assets (174)		9,960,307	0,000,000
	Derivative Instrument Assets (175)		0	(
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	C
65	Derivative Instrument Assets - Hedges (176)		0	
_	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		663,599,872	799,738,980
67	Total Current and Accrued Assets (Lines 34 through 66)		000,000,012	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
68	DEFERRED DEBITS		20,062,461	17,006,924
69	Unamortized Debt Expenses (181)	230a	0	
70	Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	(
71	Other Regulatory Assets (182.3)	232	485,763,380	409,225,079
72 73	Prelim. Survey and Investigation Charges (Electric) (183)		0	
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	
75	Other Preliminary Survey and Investigation Charges (183.2)		0	
76	Clearing Accounts (184)		0	
77	Temporary Facilities (185)		0	
78	Miscellaneous Deferred Debits (186)	233	873,753,044	887,185,74
79	Def. Losses from Disposition of Utility Plt. (187)		0	
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	400.00
81	Unamortized Loss on Reaquired Debt (189)	1	460,300	490,93
82	Accumulated Deferred Income Taxes (190)	234	188,345,321	190,046,04
83	Unrecovered Purchased Gas Costs (191)		4 500 004 500	1,503,954,73
84	Total Deferred Debits (lines 69 through 83)		1,568,384,506	1,503,954,73
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,432,731,195	10,379,694,07

Date of Nepot Attachment WIT Statements (a) ווווס ועבטטוג ום. Ivallie of Trespollacit PESSEMENDIF CAMPANY SION #: 20180529-81(3) X AntOmiginaDate: 05/2(17/9 0/20 yr) Page 3 of 16 2018/Q1 05/29/2018 end of A Resubmission COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) Prior Year Current Year End of Quarter/Year End Balance Line Ref. 12/31 Balance No. Page No. Title of Account (d) (b) (c) (a) PROPRIETARY CAPITAL 1 1,423,004,251 1,423,004,251 250-251 Common Stock Issued (201) 2 250-251 Preferred Stock Issued (204) 3 0 0 Capital Stock Subscribed (202, 205) 4 0 0 Stock Liability for Conversion (203, 206) 5 Premium on Capital Stock (207) 6 1,066,200,303 1,066,200,303 253 7 Other Paid-In Capital (208-211) 252 Installments Received on Capital Stock (212) 8 254 (Less) Discount on Capital Stock (213) 9 86,742 86,742 254b (Less) Capital Stock Expense (214) 10 4,227,597,761 4,066,950,505 118-119 Retained Earnings (215, 215.1, 216) 11 -3,140,935,576 118-119 -3,153,419,426 Unappropriated Undistributed Subsidiary Earnings (216.1) 12 250-251 (Less) Reaquired Capital Stock (217) 13 Noncorporate Proprietorship (Non-major only) (218) 14 1,630,458 1,660,838 122(a)(b) Accumulated Other Comprehensive Income (219) 15 3,577,410,455 3,404,309,729 Total Proprietary Capital (lines 2 through 15) 16 LONG-TERM DEBT 17 2,925,000,000 256-257 2,750,000,000 Bonds (221) 18 256-257 (Less) Reaquired Bonds (222) 19 184,418,609 184,418,609 256-257 Advances from Associated Companies (223) 20 256-257 Other Long-Term Debt (224) 21 Unamortized Premium on Long-Term Debt (225) 22 5,485,909 6,984,226 (Less) Unamortized Discount on Long-Term Debt-Debit (226) 23 2,927,434,383 3,103,932,700 Total Long-Term Debt (lines 18 through 23) 24 OTHER NONCURRENT LIABILITIES 25 0 Obligations Under Capital Leases - Noncurrent (227) 26 Accumulated Provision for Property Insurance (228.1) 27 43,592,914 41,971,943 Accumulated Provision for Injuries and Damages (228.2) 28 303,115,517 304,118,293 Accumulated Provision for Pensions and Benefits (228.3) 29 23,582,482 23,395,284 Accumulated Miscellaneous Operating Provisions (228.4) 30 Accumulated Provision for Rate Refunds (229) 31 Long-Term Portion of Derivative Instrument Liabilities 32 Long-Term Portion of Derivative Instrument Liabilities - Hedges 33 27,216,088 27,222,600 Asset Retirement Obligations (230) 34 395,698,832 398,516,289 Total Other Noncurrent Liabilities (lines 26 through 34) 35 CURRENT AND ACCRUED LIABILITIES 36 219,772,276 37 Notes Payable (231) 370,531,868 378,864,560 Accounts Payable (232) 38 194,000,000 Notes Payable to Associated Companies (233) 39 54,458,798 75,426,351 Accounts Payable to Associated Companies (234) 40 65,713,503 65,826,586 41 Customer Deposits (235) 17,265,070 9,071,909 262-263 Taxes Accrued (236) 42 33,008,481 31,135,253 Interest Accrued (237) 43 0 Dividends Declared (238) 44 0 0 Matured Long-Term Debt (239) 45

Date of Nepot Attachment WIr Statements (a) ווווס ועבטטונוס. Manie of Meshonnerit PECCETTO COMPANYSion #: 20180529-81(3) X Antonigina Date: 05/2(19/2012) Page 4 of 16 2018/Q1 05/29/2018 end of A Resubmission (2) COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT®)ntinued) Prior Year Current Year **End Balance** End of Quarter/Year Line Ref. 12/31 Balance No. Page No. Title of Account (d) (c) (b) (a) 0 Matured Interest (240) 46 43,176 77,516 Tax Collections Payable (241) 47 87,069,617 67,828,131 Miscellaneous Current and Accrued Liabilities (242) 48 Obligations Under Capital Leases-Current (243) 49 0 0 Derivative Instrument Liabilities (244) 50 0 0 (Less) Long-Term Portion of Derivative Instrument Liabilities 51 0 0 Derivative Instrument Liabilities - Hedges (245) 52 0 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 53 628,090,513 1,042,002,582 Total Current and Accrued Liabilities (lines 37 through 53) 54 DEFERRED CREDITS 55 706,841 2,887,939 Customer Advances for Construction (252) 56 1,025,513 266-267 960,165 Accumulated Deferred Investment Tax Credits (255) 57 Deferred Gains from Disposition of Utility Plant (256) 58 1,429,417 1,430,720 269 Other Deferred Credits (253) 59 689,414,803 644,875,535 278 Other Regulatory Liabilities (254) 60 696,719 810,490 Unamortized Gain on Reaquired Debt (257) 61 272-277 Accum. Deferred Income Taxes-Accel. Amort.(281) 62 1,836,503,619 1,870,576,195 Accum. Deferred Income Taxes-Other Property (282) 63 141,967,204 141,744,625 Accum. Deferred Income Taxes-Other (283) 64 2,663,285,669 2,671,744,116 Total Deferred Credits (lines 56 through 64) 65 10,379,694,073 10,432,731,195 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 66

Date of Nepot Attachment WI-Statements (a) ווווס וגבטטונוס. Manie of Meshonneill PPOS TETROTY COMPANYSION #: 20180829-80(8) X AnFO iliginal Date: 08/26M9 (Pag Yr) Page 5 of 16 2018/Q2 End of A Resubmission (2)COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) Prior Year Current Year **End Balance** End of Quarter/Year Ref. Line 12/31 Balance Page No. No. Title of Account (d) (c) (b) (a) UTILITY PLANT 1 11,195,539,005 11,444,350,390 200-201 Utility Plant (101-106, 114) 2 254,286,869 331,295,881 200-201 Construction Work in Progress (107) 3 11,449,825,874 11,775,646,271 TOTAL Utility Plant (Enter Total of lines 2 and 3) 4 3,408,593,172 3,480,668,746 200-201 (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) 5 8,041,232,702 8,294,977,525 Net Utility Plant (Enter Total of line 4 less 5) 6 202-203 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) 7 0 0 Nuclear Fuel Materials and Assemblies-Stock Account (120.2) 8 0 0 Nuclear Fuel Assemblies in Reactor (120.3) 9 0 0 Spent Nuclear Fuel (120.4) 10 0 Nuclear Fuel Under Capital Leases (120.6) 11 0 202-203 (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) 12 Net Nuclear Fuel (Enter Total of lines 7-11 less 12) 13 8,041,232,702 8,294,977,525 Net Utility Plant (Enter Total of lines 6 and 13) 14 Utility Plant Adjustments (116) 15 Gas Stored Underground - Noncurrent (117) 16 OTHER PROPERTY AND INVESTMENTS 17 13,902,822 13,902,826 Nonutility Property (121) 18 1,748,073 1,774,737 (Less) Accum. Prov. for Depr. and Amort. (122) 19 Investments in Associated Companies (123) 20 5,798,895 7,814,956 224-225 Investment in Subsidiary Companies (123.1) 21 (For Cost of Account 123.1, See Footnote Page 224, line 42) 22 228-229 Noncurrent Portion of Allowances 23 16,814,013 17,034,030 Other Investments (124) 24 Sinking Funds (125) 25 0 0 Depreciation Fund (126) 26 0 0 Amortization Fund - Federal (127) 27 0 0 Other Special Funds (128) 28 0 0 Special Funds (Non Major Only) (129) 29 0 0 Long-Term Portion of Derivative Assets (175) 30 0 0 Long-Term Portion of Derivative Assets - Hedges (176) 31 36,977,075 34,767,657 TOTAL Other Property and Investments (Lines 18-21 and 23-31) 32 CURRENT AND ACCRUED ASSETS 33 Cash and Working Funds (Non-major Only) (130) 34 44,406,663 13,310,448 Cash (131) 35 5,211,404 4,436,243 Special Deposits (132-134) 36 Working Fund (135) 37 223,725,741 89,037 Temporary Cash Investments (136) 38 Notes Receivable (141) 39 213,588,226 224,480,498 Customer Accounts Receivable (142) 40 112,496,620 184,194,909 Other Accounts Receivable (143) 41 55,580,528 57,257,562 (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) 42 0 Notes Receivable from Associated Companies (145) 43 7,681,371 8,137,701 Accounts Receivable from Assoc. Companies (146) 44 1,163,933 1,724,781 227 45 Fuel Stock (151) 0 227 0 Fuel Stock Expenses Undistributed (152) 46 0 0 227 Residuals (Elec) and Extracted Products (153) 47 30,389,931 32,959,484 227 Plant Materials and Operating Supplies (154) 48 227 Merchandise (155) 49 0 0 227 Other Materials and Supplies (156) 50 0 202-203/227 0 Nuclear Materials Held for Sale (157) 51 0 228-229 Allowances (158.1 and 158.2) 52

_	(2) A Resubmission  COMPARATIVE BALANCE SHEET (ASSE	TS AND OTHE	R DEBITS (Continued)					
ne	Title of Account (a)		Title of Account		Title of Account		Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
3 (1	Less) Noncurrent Portion of Allowances		0	0				
	tores Expense Undistributed (163)	227	0	07.514.000				
	Sas Stored Underground - Current (164.1)		18,679,496	27,514,608				
3 L	iquefied Natural Gas Stored and Held for Processing (164.2-164.3)		3,154,200	2,138,275				
_	Prepayments (165)		84,661,915	17,381,802				
	dvances for Gas (166-167)		0					
	nterest and Dividends Receivable (171)		13,425	3,904				
	Rents Receivable (172)		0	100 000 000				
	Accrued Utility Revenues (173)		111,632,534	162,332,322				
	Aiscellaneous Current and Accrued Assets (174)		11,775,290	8,059,869				
3 E	Derivative Instrument Assets (175)		0					
4 (	Less) Long-Term Portion of Derivative Instrument Assets (175)		0					
5 [	Derivative Instrument Assets - Hedges (176)		.0	(				
6 (	Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0					
	Total Current and Accrued Assets (Lines 34 through 66)		642,767,560	799,738,980				
8	DEFERRED DEBITS		00.057.000	47,006,03				
9 1	Jnamortized Debt Expenses (181)	2 1 2 2 2 2	20,257,988	17,006,924				
	Extraordinary Property Losses (182.1)	230a	0					
1 (	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	501,379,834	409,225,07				
2 (	Other Regulatory Assets (182.3)	232	301,379,034	409,223,07				
3 1	Prelim. Survey and Investigation Charges (Electric) (183)		0					
	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0					
	Other Preliminary Survey and Investigation Charges (183.2)		0					
	Clearing Accounts (184)		0					
	Temporary Facilities (185)	222	871,497,223	887,185,74				
	Miscellaneous Deferred Debits (186)	233	0/1,43/,220	007,100,77				
	Def. Losses from Disposition of Utility Plt. (187)	252.252	0					
	Research, Devel. and Demonstration Expend. (188)	352-353	445,109	490,93				
	Unamortized Loss on Reaquired Debt (189)	234	187,304,905	190,046,04				
	Accumulated Deferred Income Taxes (190)	234	000,700,701	100,014,0				
	Unrecovered Purchased Gas Costs (191)		1,580,885,059	1,503,954,73				
	Total Deferred Debits (lines 69 through 83) TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,555,607,219	10,379,694,07				

Date of Nepot, Attachment, WIT Statements (a) ווווס ועסטונוס. manie or mespondent PECCETTON #: 20180829-80(8) X Antique Date: 08/2(mg da yr) Page 7 of 16 2018/Q2 08/27/2018 end of A Resubmission (2) COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) Prior Year Current Year End of Quarter/Year **End Balance** Line Ref. 12/31 No. Page No. Balance Title of Account (d) (b) (c) (a) PROPRIETARY CAPITAL 1 1,423,004,251 250-251 1,423,004,251 Common Stock Issued (201) 2 250-251 3 Preferred Stock Issued (204) 0 0 Capital Stock Subscribed (202, 205) 4 0 0 Stock Liability for Conversion (203, 206) 5 Premium on Capital Stock (207) 6 1,066,200,303 1,107,200,303 253 Other Paid-In Capital (208-211) 7 252 Installments Received on Capital Stock (212) 8 254 (Less) Discount on Capital Stock (213) 9 86,742 86,742 254b (Less) Capital Stock Expense (214) 10 4,227,597,761 4,166,509,310 118-119 Retained Earnings (215, 215.1, 216) 11 -3,140,935,576 -3,163,332,757 118-119 Unappropriated Undistributed Subsidiary Earnings (216.1) 12 250-251 (Less) Reaquired Capital Stock (217) 13 Noncorporate Proprietorship (Non-major only) (218) 14 1,630,458 1,636,632 122(a)(b) Accumulated Other Comprehensive Income (219) 15 3,577,410,455 3.534,930,997 Total Proprietary Capital (lines 2 through 15) 16 17 LONG-TERM DEBT 2,925,000,000 2,800,000,000 256-257 Bonds (221) 18 256-257 (Less) Reaquired Bonds (222) 19 184,418,609 184,418,609 256-257 Advances from Associated Companies (223) 20 256-257 Other Long-Term Debt (224) 21 0 Unamortized Premium on Long-Term Debt (225) 22 5,485,909 6,891,708 (Less) Unamortized Discount on Long-Term Debt-Debit (226) 23 3,103,932,700 2,977,526,901 Total Long-Term Debt (lines 18 through 23) 24 OTHER NONCURRENT LIABILITIES 25 0 Obligations Under Capital Leases - Noncurrent (227) 26 Accumulated Provision for Property Insurance (228.1) 27 36,423,761 43,592,914 Accumulated Provision for Injuries and Damages (228.2) 28 304,118,293 301,848,866 Accumulated Provision for Pensions and Benefits (228.3) 29 23,582,482 22,402,996 Accumulated Miscellaneous Operating Provisions (228.4) 30 Accumulated Provision for Rate Refunds (229) 31 0 Long-Term Portion of Derivative Instrument Liabilities 32 Long-Term Portion of Derivative Instrument Liabilities - Hedges 33 27,222,600 27,116,820 Asset Retirement Obligations (230) 34 387,792,443 398,516,289 Total Other Noncurrent Liabilities (lines 26 through 34) 35 CURRENT AND ACCRUED LIABILITIES 36 49,984,167 Notes Payable (231) 37 370,531,868 349,098,980 Accounts Payable (232) 38 233,000,000 Notes Payable to Associated Companies (233) 39 54,458,798 49,935,571 Accounts Payable to Associated Companies (234) 40 65,713,503 66,579,352 Customer Deposits (235) 41 17,265,070 262-263 33,993,178 Taxes Accrued (236) 42 33,008,481 28,749,738 Interest Accrued (237) 43 0 44 Dividends Declared (238) 0 45 Matured Long-Term Debt (239)

ווווס ויבחחור וסי Manue of Mesholinett PECCETTO COMPANY SION #: 20180829-80(4) X AnFO in inapate: 08/2(mos das yr) Page 8 of 16 2018/Q2 08/27/2018 end of A Resubmission (2) COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)ntinued) Current Year Prior Year End Balance End of Quarter/Year Line Ref. 12/31 Balance No. Page No. Title of Account (d) (c) (b) (a) 0 Matured Interest (240) 46 43,176 49,761 Tax Collections Payable (241) 47 87,069,617 86,956,994 Miscellaneous Current and Accrued Liabilities (242) 48 Obligations Under Capital Leases-Current (243) 49 0 0 Derivative Instrument Liabilities (244) 50 0 0 (Less) Long-Term Portion of Derivative Instrument Liabilities 51 0 Derivative Instrument Liabilities - Hedges (245) 52 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 53 628,090,513 898,347,741 Total Current and Accrued Liabilities (lines 37 through 53) 54 DEFERRED CREDITS 55 1,084,141 706,841 Customer Advances for Construction (252) 56 1,025,513 266-267 907,979 Accumulated Deferred Investment Tax Credits (255) 57 Deferred Gains from Disposition of Utility Plant (256) 58 1,429,417 1,432,017 269 Other Deferred Credits (253) 59 689,414,803 712,019,276 278 Other Regulatory Liabilities (254) 60 696,719 914,285 Unamortized Gain on Reaquired Debt (257) 61 272-277 Accum. Deferred Income Taxes-Accel. Amort.(281) 62 1.836,503,619 1,897,580,316 Accum. Deferred Income Taxes-Other Property (282) 63 141,967,204 143,071,123 Accum. Deferred Income Taxes-Other (283) 64 2,671,744,116 2,757,009,137 Total Deferred Credits (lines 56 through 64) 65 10,379,694,073 10,555,607,219 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 66

Date of Nepot, Attachment, WI-Statements (a)

Date of Nepot Attachment WIT Statements (a) יפו זוסאסעו פוווו manie or respondent PESSEMENT CAMPANSSION #: 20181204-81(1) X AntOniginaDate: 11/26Mos Qa Yr) Page 9 of 16 2018/Q3 11/27/2018 End of A Resubmission (2) COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) Prior Year Current Year End Balance End of Quarter/Year Line Ref. 12/31 Balance No. Page No. Title of Account (d) (c) (b) **UTILITY PLANT** 1 11,195,539,005 11,581,855,489 200-201 Utility Plant (101-106, 114) 2 254,286,869 387,975,792 200-201 Construction Work in Progress (107) 3 11,449,825,874 11,969,831,281 TOTAL Utility Plant (Enter Total of lines 2 and 3) 4 3,408,593,172 3,518,913,116 200-201 (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) 5 8,041,232,702 8,450,918,165 Net Utility Plant (Enter Total of line 4 less 5) 6 202-203 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) 7 0 0 Nuclear Fuel Materials and Assemblies-Stock Account (120.2) 8 0 0 Nuclear Fuel Assemblies in Reactor (120.3) 9 0 10 Spent Nuclear Fuel (120.4) Nuclear Fuel Under Capital Leases (120.6) 11 0 202-203 (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) 12 Net Nuclear Fuel (Enter Total of lines 7-11 less 12) 13 8.041,232,702 8,450,918,165 Net Utility Plant (Enter Total of lines 6 and 13) 14 Utility Plant Adjustments (116) 15 Gas Stored Underground - Noncurrent (117) 16 OTHER PROPERTY AND INVESTMENTS 17 13,902,822 11,871,195 18 Nonutility Property (121) 1,748,073 1,787,857 (Less) Accum. Prov. for Depr. and Amort. (122) 19 Investments in Associated Companies (123) 20 5,798,895 6,926,549 224-225 Investment in Subsidiary Companies (123.1) 21 (For Cost of Account 123.1, See Footnote Page 224, line 42) 22 228-229 Noncurrent Portion of Allowances 23 16,814,013 17,934,276 Other Investments (124) 24 Sinking Funds (125) 25 0 0 Depreciation Fund (126) 26 0 0 Amortization Fund - Federal (127) 27 0 0 Other Special Funds (128) 28 0 0 Special Funds (Non Major Only) (129) 29 0 0 Long-Term Portion of Derivative Assets (175) 30 0 0 Long-Term Portion of Derivative Assets - Hedges (176) 31 34,944,163 34,767,657 TOTAL Other Property and Investments (Lines 18-21 and 23-31) 32 **CURRENT AND ACCRUED ASSETS** 33 Cash and Working Funds (Non-major Only) (130) 34 44,406,663 18,162,467 35 Cash (131) 4,436,243 5,231,927 Special Deposits (132-134) 36 Working Fund (135) 37 223,725,741 78,181,259 Temporary Cash Investments (136) 38 Notes Receivable (141) 39 213,588,226 263,004,627 Customer Accounts Receivable (142) 40 112,496,620 196,701,772 Other Accounts Receivable (143) 41 55,580,528 61,497,642 (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) 42 0 Notes Receivable from Associated Companies (145) 43 7,681,371 7,949,491 Accounts Receivable from Assoc. Companies (146) 44 1,163,933 1,724,781 227 Fuel Stock (151) 45 0 227 Fuel Stock Expenses Undistributed (152) 46 0 0 227 Residuals (Elec) and Extracted Products (153) 47 30,389,931 35,065,835 227 Plant Materials and Operating Supplies (154) 48 227 0 Merchandise (155) 49 0 0 227 Other Materials and Supplies (156) 50 0 202-203/227 0 Nuclear Materials Held for Sale (157) 51 0 0 228-229 Allowances (158.1 and 158.2) 52

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_	Emergy Companysion #: 20181204-81(1) X AnroniginaDate (2) A Resubmission	C.B. Blight and C. C. Street				
ne o.	Title of Account (a)		Title of Account		Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0		
54	Stores Expense Undistributed (163)	227	0	0		
55	Gas Stored Underground - Current (164.1)		31,842,867	27,514,608		
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		4,979,152	2,138,275 17,381,802		
57	Prepayments (165)		45,117,298	17,361,602		
58	Advances for Gas (166-167)		18,264	3,904		
59	Interest and Dividends Receivable (171)	_	10,204	(		
60	Rents Receivable (172)		98,177,440	162,332,322		
61	Accrued Utility Revenues (173)		6,444,689	8,059,869		
62	Miscellaneous Current and Accrued Assets (174)		0			
63	Derivative Instrument Assets (175) (Less) Long-Term Portion of Derivative Instrument Assets (175)		0			
64	Derivative Instrument Assets - Hedges (176)		0			
65 66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	(		
67	Total Current and Accrued Assets (Lines 34 through 66)		731,104,227	799,738,980		
68	DEFERRED DEBITS			17.000.00		
69	Unamortized Debt Expenses (181)	12-7-3	23,121,314	17,006,924		
70	Extraordinary Property Losses (182.1)	230a	0			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	532,262,368	409,225,079		
72	Other Regulatory Assets (182.3)	232	332,202,300	400,220,01		
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	110		
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0			
75	Other Preliminary Survey and Investigation Charges (183.2)		0			
76	Clearing Accounts (184) Temporary Facilities (185)		0			
77	Miscellaneous Deferred Debits (186)	233	872,564,978	887,185,74		
78 79	Def. Losses from Disposition of Utility Pit. (187)		0			
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	100.00		
81	Unamortized Loss on Reaquired Debt (189)		385,256	490,93		
82	Accumulated Deferred Income Taxes (190)	234	183,064,453	190,046,04		
83	Unrecovered Purchased Gas Costs (191)		4 044 200 260	1,503,954,73		
84	Total Deferred Debits (lines 69 through 83) TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,611,398,369 10,828,364,924	10,379,694,07		
85						

Date of Nepot Attachment WIT Statements (a) יפו זוחאסעו פוווו Manie of Peshonner PESSETTERBY CAMPARS sion #: 20181204-81(3) X AnFORGINADate: 11/2619 day yr) Page 11 of 16 end of A Resubmission (2) COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) Prior Year Current Year **End Balance** End of Quarter/Year Ref. Line 12/31 Balance No. Page No. Title of Account (d) (b) (c) (a) PROPRIETARY CAPITAL 1 1,423,004,251 1,423,004,251 250-251 Common Stock Issued (201) 2 250-251 Preferred Stock Issued (204) 3 0 0 Capital Stock Subscribed (202, 205) 4 0 0 Stock Liability for Conversion (203, 206) 5 Premium on Capital Stock (207) 6 1,066,200,303 1,137,051,226 253 7 Other Paid-In Capital (208-211) 252 Installments Received on Capital Stock (212) 8 254 (Less) Discount on Capital Stock (213) 9 86,742 86,742 254b (Less) Capital Stock Expense (214) 10 4,227,597,761 4,298,806,792 118-119 Retained Earnings (215, 215.1, 216) 11 -3,140,935,576 -3,176,205,267 118-119 Unappropriated Undistributed Subsidiary Earnings (216.1) 12 250-251 (Less) Reaquired Capital Stock (217) 13 Noncorporate Proprietorship (Non-major only) (218) 14 1,630,458 1,842,583 122(a)(b) Accumulated Other Comprehensive Income (219) 15 3,577,410,455 3,684,412,843 Total Proprietary Capital (lines 2 through 15) 16 17 LONG-TERM DEBT 2,925,000,000 3,125,000,000 256-257 Bonds (221) 18 256-257 (Less) Reaquired Bonds (222) 19 184,418,609 184,418,609 256-257 Advances from Associated Companies (223) 20 256-257 Other Long-Term Debt (224) 21 Unamortized Premium on Long-Term Debt (225) 22 5,485,909 18,658,967 (Less) Unamortized Discount on Long-Term Debt-Debit (226) 23 3,103,932,700 3,290,759,642 Total Long-Term Debt (lines 18 through 23) 24 OTHER NONCURRENT LIABILITIES 25 0 Obligations Under Capital Leases - Noncurrent (227) 26 Accumulated Provision for Property Insurance (228.1) 27 43,592,914 39,353,131 Accumulated Provision for Injuries and Damages (228.2) 28 302,856,158 304,118,293 Accumulated Provision for Pensions and Benefits (228.3) 29 22,372,425 23,582,482 Accumulated Miscellaneous Operating Provisions (228.4) 30 0 Accumulated Provision for Rate Refunds (229) 31 0 Long-Term Portion of Derivative Instrument Liabilities 32 Long-Term Portion of Derivative Instrument Liabilities - Hedges 33 27,222,600 27,115,688 Asset Retirement Obligations (230) 34 391,697,402 398,516,289 Total Other Noncurrent Liabilities (lines 26 through 34) 35 CURRENT AND ACCRUED LIABILITIES 36 Notes Payable (231) 37 370,531,868 387,051,451 Accounts Payable (232) 38 Notes Payable to Associated Companies (233) 39 54,458,798 54,319,201 Accounts Payable to Associated Companies (234) 40 65,713,503 66,657,676 Customer Deposits (235) 41 17,265,070 2,910,571 262-263 Taxes Accrued (236) 42 33,008,481 32,158,206 Interest Accrued (237) 43 44 Dividends Declared (238) 0 0 45 Matured Long-Term Debt (239)

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Ref. Title of Account (a) (b)		Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
Matured Interest (240)		0	0
Tax Collections Payable (241)		47,322	43,176
Miscellaneous Current and Accrued Liabilities (242)		82,951,981	87,069,617
Obligations Under Capital Leases-Current (243)		0	0
Derivative Instrument Liabilities (244)		0	0
(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
Derivative Instrument Liabilities - Hedges (245)		0	0
(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		626,096,408	628,090,513
Total Current and Accrued Liabilities (lines 37 through 53)	1		
DEFERRED CREDITS		1,009,657	706,841
Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255)	266-267	840,208	1,025,513
7 Accumulated Deferred Investment Tax Credits (255) 8 Deferred Gains from Disposition of Utility Plant (256)		0	(
9 Other Deferred Credits (253)	269	1,553,908	1,429,417
0 Other Regulatory Liabilities (254)	278	739,179,961	689,414,803
1 Unamortized Gain on Reaquired Debt (257)		968,203	696,719
2 Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	1 000 500 044
Accum. Deferred Income Taxes-Other Property (282)		1,946,710,650	1,836,503,619
4 Accum. Deferred Income Taxes-Other (283)		145,136,042	141,967,204
<ul> <li>Total Deferred Credits (lines 56 through 64)</li> <li>TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)</li> </ul>		2,835,398,629 10,828,364,924	2,671,744,11

Date of Nepot Attachment WI-Statements (a) וווום ועבטטונ ום. Martie of Mesholinetic PEGGENERAL CAMPARASSION #: 20190416-8037 X ANFORGINADAte: 03/26M9 (Pa Yr) Page 13 of 16 2018/Q4 End of A Resubmission (2) COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) Prior Year Current Year End Balance End of Quarter/Year Line Ref. 12/31 Balance No. Page No. Title of Account (d) (c) (b) **UTILITY PLANT** 11,195,539,005 200-201 11,826,883,621 Utility Plant (101-106, 114) 2 254,286,869 332,843,785 200-201 Construction Work in Progress (107) 3 11,449,825,874 12,159,727,406 TOTAL Utility Plant (Enter Total of lines 2 and 3) 4 3,408,593,172 3,559,647,585 200-201 (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) 5 8,041,232,702 8,600,079,821 Net Utility Plant (Enter Total of line 4 less 5) 6 202-203 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) 7 0 0 Nuclear Fuel Materials and Assemblies-Stock Account (120.2) 8 0 0 Nuclear Fuel Assemblies in Reactor (120.3) 9 0 0 10 Spent Nuclear Fuel (120.4) 0 Nuclear Fuel Under Capital Leases (120.6) 11 0 202-203 (Less) Accum. Prov. for Amort, of Nucl. Fuel Assemblies (120.5) 12 Net Nuclear Fuel (Enter Total of lines 7-11 less 12) 13 8,041,232,702 8,600,079,821 Net Utility Plant (Enter Total of lines 6 and 13) 14 0 Utility Plant Adjustments (116) 15 Gas Stored Underground - Noncurrent (117) 16 OTHER PROPERTY AND INVESTMENTS 17 13,902,822 11,871,167 Nonutility Property (121) 18 1,748,073 1,800,839 (Less) Accum. Prov. for Depr. and Amort. (122) 19 Investments in Associated Companies (123) 20 7,631,638 5,798,895 224-225 Investment in Subsidiary Companies (123.1) 21 (For Cost of Account 123.1, See Footnote Page 224, line 42) 22 228-229 Noncurrent Portion of Allowances 23 16,814,013 17,329,528 24 Other Investments (124) Sinking Funds (125) 25 0 0 Depreciation Fund (126) 26 0 0 Amortization Fund - Federal (127) 27 0 0 Other Special Funds (128) 28 0 0 Special Funds (Non Major Only) (129) 29 0 0 Long-Term Portion of Derivative Assets (175) 30 0 0 Long-Term Portion of Derivative Assets - Hedges (176) 31 35,031,494 34,767,657 TOTAL Other Property and Investments (Lines 18-21 and 23-31) 32 **CURRENT AND ACCRUED ASSETS** 33 Cash and Working Funds (Non-major Only) (130) 34 44,406,663 19,641,715 35 Cash (131) 4,436,243 5,256,513 Special Deposits (132-134) 36 Working Fund (135) 37 104,697,662 223,725,741 Temporary Cash Investments (136) 38 Notes Receivable (141) 39 213,588,226 260,639,569 Customer Accounts Receivable (142) 40 112,496,620 158,125,336 Other Accounts Receivable (143) 41 55,580,528 60,844,294 (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) 42 0 Notes Receivable from Associated Companies (145) 43 7,681,371 7,866,030 Accounts Receivable from Assoc. Companies (146) 44 1,163,933 1,724,781 227 Fuel Stock (151) 45 0 227 Fuel Stock Expenses Undistributed (152) 46 0 0 227 Residuals (Elec) and Extracted Products (153) 47 30,389,931 37,134,537 227 Plant Materials and Operating Supplies (154) 48 227 Merchandise (155) 49 0 0 227 Other Materials and Supplies (156) 50 0 0 202-203/227 Nuclear Materials Held for Sale (157) 51 0 228-229 Allowances (158.1 and 158.2) 52

Title of Account (a)  PRIETARY CAPITAL mon Stock Issued (201) erred Stock Issued (204) tal Stock Subscribed (202, 205) k Liability for Conversion (203, 206) nium on Capital Stock (207) er Paid-In Capital (208-211) sillments Received on Capital Stock (212) s) Discount on Capital Stock (213) s) Capital Stock Expense (214)	Ref. Page No. (b) 250-251 250-251	Current Year End of Quarter/Year Balance (c)  1,423,004,251 0	Prior Year End Balance 12/31 (d) 1,423,004,251
mon Stock Issued (201) erred Stock Issued (204) tal Stock Subscribed (202, 205) k Liability for Conversion (203, 206) nium on Capital Stock (207) er Paid-In Capital (208-211) illments Received on Capital Stock (212) s) Discount on Capital Stock (213)	250-251	1,423,004,251	1,423,004,251
erred Stock Issued (204) tal Stock Subscribed (202, 205) k Liability for Conversion (203, 206) nium on Capital Stock (207) or Paid-In Capital (208-211) s) Discount on Capital Stock (213)	250-251	0	1,423,004,231
tal Stock Subscribed (202, 205) k Liability for Conversion (203, 206) nium on Capital Stock (207) or Paid-In Capital (208-211) sillments Received on Capital Stock (212) s) Discount on Capital Stock (213)		0	Ŏ
k Liability for Conversion (203, 206)  nium on Capital Stock (207)  ir Paid-In Capital (208-211)  illments Received on Capital Stock (212)  s) Discount on Capital Stock (213)	253	0	0
nium on Capital Stock (207) or Paid-In Capital (208-211) ollments Received on Capital Stock (212) os) Discount on Capital Stock (213)	253		0
or Paid-In Capital (208-211) Illments Received on Capital Stock (212) s) Discount on Capital Stock (213)	253	0	0
allments Received on Capital Stock (212) s) Discount on Capital Stock (213)	200	1,155,155,244	1,066,200,303
s) Discount on Capital Stock (213)	252	1,133,133,244	0,000,200,000
	252	0	0
a) Capital Stack Evance (214)		86,742	86,742
	254b	4,427,930,433	4,227,597,761
ined Earnings (215, 215.1, 216)	118-119 118-119	-3,187,402,048	-3,140,935,576
ppropriated Undistributed Subsidiary Earnings (216.1)		-5, 107,402,040	0,1,0,000,070
s) Reaquired Capital Stock (217)	250-251	0	0
ncorporate Proprietorship (Non-major only) (218)	122(a)(h)	1,674,806	1,630,458
umulated Other Comprehensive Income (219)	122(a)(b)	3,820,275,944	3,577,410,455
l Proprietary Capital (lines 2 through 15)		5,020,210,044	2,2(.1,1.01.00
IG-TERM DEBT	256-257	3,125,000,000	2,925,000,000
ds (221)	256-257	0,120,000,000	0
s) Reaquired Bonds (222)	256-257	184,418,609	184,418,609
ances from Associated Companies (223)		0	0
er Long-Term Debt (224)	256-257	0	0
mortized Premium on Long-Term Debt (225)	-	18,512,768	5,485,909
ss) Unamortized Discount on Long-Term Debt-Debit (226)		3,290,905,841	3,103,932,700
al Long-Term Debt (lines 18 through 23)		3,230,000,011	2,152,132-102
HER NONCURRENT LIABILITIES		0	
igations Under Capital Leases - Noncurrent (227)		0	
umulated Provision for Property Insurance (228.1)		38,846,723	43,592,914
umulated Provision for Injuries and Damages (228.2)		302,594,025	304,118,293
umulated Provision for Pensions and Benefits (228.3)		20,738,418	23,582,482
sumulated Miscellaneous Operating Provisions (228.4)		0	
numulated Provision for Rate Refunds (229)	-	0	
g-Term Portion of Derivative Instrument Liabilities		0	
ig-Term Portion of Derivative Instrument Liabilities - Hedges		27,059,530	27,222,60
set Retirement Obligations (230)		389,238,696	398,516,289
al Other Noncurrent Liabilities (lines 26 through 34)		1	
RRENT AND ACCRUED LIABILITIES		0	
		370,238,650	370,531,86
		0	
		60,257,733	54,458,79
		67,603,924	
	262-263		
		0	1
	10	0	
tes contes ste ste re	s Payable (231) unts Payable (232) s Payable to Associated Companies (233) unts Payable to Associated Companies (234) omer Deposits (235) s Accrued (236) est Accrued (237) ends Declared (238) red Long-Term Debt (239)	s Payable (231) unts Payable (232) s Payable to Associated Companies (233) unts Payable to Associated Companies (234) omer Deposits (235) s Accrued (236) est Accrued (237) ends Declared (238)	s Payable (231) unts Payable (232) s Payable to Associated Companies (233) unts Payable to Associated Companies (234) omer Deposits (235) s Accrued (236) s Accrued (237) ends Declared (238)

The Tylical Company sion #: 20190416-80(37 X An Todigina Date: (2) A Resubmission	1000	ond or	
COMPARATIVE BALANCE SHEET (LIABILITIE  Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
Matured Interest (240)		0	0
Tax Collections Payable (241)		55,119	43,176
Miscellaneous Current and Accrued Liabilities (242)		73,870,277	87,069,617
Obligations Under Capital Leases-Current (243)		0	0
Derivative Instrument Liabilities (244)		0	0
(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
Derivative Instrument Liabilities - Hedges (245)		0	0
(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	000 000 546
Total Current and Accrued Liabilities (lines 37 through 53)		634,415,545	628,090,513
DEFERRED CREDITS			700.044
Customer Advances for Construction (252)		1,491,699	706,841
Accumulated Deferred Investment Tax Credits (255)	266-267	781,017	1,025,513
Deferred Gains from Disposition of Utility Plant (256)		4 550 700	1,429,417
Other Deferred Credits (253)	269	1,550,792	
Other Regulatory Liabilities (254)	278	594,950,181	689,414,803 696,719
Unamortized Gain on Reaquired Debt (257)		993,012	090,713
Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	1,969,416,673	1,836,503,619
Accum. Deferred Income Taxes-Other Property (282)		148,696,796	141,967,204
Accum. Deferred Income Taxes-Other (283)		2,717,880,170	2,671,744,11
Total Deferred Credits (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)	1	10,852,716,196	10,379,694,07

	STATE	EMENT OF INC	COME			
ata in Ente Rep ie qua Rep ie qua If ad nnua Do i Rep	ort in column (c) the current year to date balance. Column (c) equivalent in column (k). Report in column (d) similar data for the previous year in column (e) the balance for the reporting quarter and in column ort in column (g) the quarter to date amounts for electric utility fur arter to date amounts for other utility function for the current year ort in column (h) the quarter to date amounts for electric utility fur arter to date amounts for other utility function for the prior year quarter to date amounts are needed, place them in a footnote.  If or Quarterly if applicable not report fourth quarter data in columns (e) and (f) ort amounts for accounts 412 and 413, Revenues and Expenses of department. Spread the amount(s) over lines 2 thru 26 as apprint of amounts in account 414, Other Utility Operating Income, in the	ar. This information (f) the baland notion; in column quarter. notion; in column arter.	and is reported in the for the same the control of the quarter the control of the quarter the control of the quarter the control of the these amounts.	ree month period of the amounts for the amount	if for the prior year. If for the prior year. If gas utility, and in If gas utility, and in If gas utility, and in If gas utility columnin a sin If (d) totals.	n column (k) n column (l)
ine No.	Title of Account  (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	865,810,293	796,362,218	865,810,293	796,362,218
3	Operating Expenses					101 010 070
4	Operation Expenses (401)	320-323	499,485,935	431,319,970	499,485,935	431,319,970
5	Maintenance Expenses (402)	320-323	107,040,587	62,722,938	107,040,587	62,722,938
6	Depreciation Expense (403)	336-337	58,304,627	55,105,853	58,304,627	55,105,853
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				12 121 200
8	Amort. & Depl. of Utility Plant (404-405)	336-337	10,739,471	10,131,633	10,739,471	10,131,633
9	Amort, of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					4 570 000
12	Regulatory Debits (407.3)		4,914,420	4,576,293	4,914,420	4,576,293
13	(Less) Regulatory Credits (407.4)					00.001.00
14	Taxes Other Than Income Taxes (408.1)	262-263	40,411,314			38,504,07
15	Income Taxes - Federal (409.1)	262-263	4,616,252			9,540,85
16	- Other (409.1)	262-263	-194,291			7,119,320
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	17,601,415			36,809,74
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	18,676,153		100	13,382,94
19	The state of the s	266	-65,344			-110,58
20	(Less) Gains from Disp. of Utility Plant (411.6)			155,606		155,60
21	Losses from Disp. of Utility Plant (411.7)					
22	100 m					
	Losses from Disposition of Allowances (411.9)				9	
13	Accretion Expense (411.10)		12,689	9 12,285	12,689	12,28
	Tribological Experies (11111)		701 400 000	642,193,828	724,190,922	642,193,82
24	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		724,190,92	042, 193,020	124,100,022	2,33(1,36(2)

	1 (1)	ΓΧΊ An Original	(Mo, Da, Yr)	Attachment End of	VI-Statements(b
PECO Energy Campany sion #:	20180529-81(2)4	A Resubinasionate:	05/205/29/2098	Lild Of _	2018/Q1 Page 2 of 2

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income,

and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Current Year to Date (in dollars) (in dollars) (l)  D6,074,951  D9,405,012  7,460,460  11,457,936
09,405,012 7,460,460
09,405,012 7,460,460
7,460,460
7,460,460
11,457,936
1,747,924
1,495,500
1,546,062
7,379,840
3,239,498
6,026,267
2,181,351
-96,799
9,811
147,490,160
58,584,791

PECQ Energy Company sion #: 20180529-8 1(2)4 A Resubmission pate: 05/205/2920208 Attachment VI-Statements(b)

Attachment VI-Statements(b)

End of 2018/Q1 Page 3 of 23

ne	STATEMENT OF IN		TOT		Current 3 Months Prior 3	
o.	Title of Account (a)	(Ref.) Page No. (b)	Current Year (c)	Previous Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		141,619,371	154,168,390	141,619,371	154,168,390
_	Other Income and Deductions		111,010,011			
-	Other Income					
-	Nonutility Operating Income					
	Revenues From Merchandising, Jobbing and Contract Work (415)					
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
_	Revenues From Nonutility Operations (417)	1	89,143	112,028	89,143	112,028
	(Less) Expenses of Nonutility Operations (417.1)		325,361	425,134	325,361	425,134
-	Nonoperating Rental Income (418)		3,074	3,074	3,074	3,074
_	Equity in Earnings of Subsidiary Companies (418.1)	119	-12,483,850	-24,303,965	-12,483,850	-24,303,965
_	Interest and Dividend Income (419)		651,047	-33,338	651,047	-33,338
	Allowance for Other Funds Used During Construction (419.1)		1,928,317	1,977,261	1,928,317	1,977,261
_	Miscellaneous Nonoperating Income (421)		94,052	-401,485	94,052	-401,485
_	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-10,043,578	-23,071,559	-10,043,578	-23,071,559
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)	10.00				
44	Miscellaneous Amortization (425)		7 2 2 2		, ama 100	
45	Donations (426.1)		1,976,136	1,143,441	1,976,136	1,143,441
46	Life Insurance (426.2)		-156,675	-580,614	-156,675	-580,614 431
47	Penalties (426.3)		919.194	431	240.424	398,326
48	Exp. for Certain Civic, Political & Related Activities (426.4)		210,424	398,326	210,424 843,373	91,370
49	Other Deductions (426.5)		843,373		2,873,258	1,052,954
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,873,258	1,052,954	2,013,230	1,002,90
51	Taxes Applic. to Other Income and Deductions	262.262	4,557	-19,477	4,557	-19,477
52	Taxes Other Than Income Taxes (408.2)	262-263 262-263	-12,550,372	-21,696,972	-12,550,372	-21,696,972
	Income Taxes-Federal (409.2)	262-263	-12,000,012	-6,885,459	12,000,01	-6,885,459
	Income Taxes-Other (409.2)	234, 272-277	1,371,325		1,371,325	
_	Provision for Deferred Inc. Taxes (410.2) (Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	6,530,120		6,530,120	
56	Investment Tax Credit AdjNet (411.5)	204, 212 277	- Olegeline			
58	(Less) Investment Tax Credits (420)					
	7		-17,704,610	-28,601,908	-17,704,610	-28,601,90
60			4,787,774	4,477,395	4,787,774	4,477,39
61	Interest Charges					-
62			29,047,048			26,932,04
63	Amort. of Debt Disc. and Expense (428)		513,030			551,22
64	Amortization of Loss on Reaquired Debt (428.1)		184,237	266,921	184,237	266,92
65		1				
66	Visit Control of the	V	2 100 000	2 070 200	2 400 000	2,979,30
67	Interest on Debt to Assoc. Companies (430)		3,180,990		7 (0.00)	
68			1,080,395			2000
69			967,449 33,038,25			
70						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		113,368,894	121,434,000	110,000,004	12,710,100
72						T
	Extraordinary Income (434)				TI TI	
	(Less) Extraordinary Deductions (435)  Net Extraordinary Items (Total of line 73 less line 74)					
7 7 7 7	Net Extraordinary items (Total of line 73 less line 74) Income Taxes-Federal and Other (409.3)	262-263			4	
10		252 250				
77	LAURONALITA FILOT TRACE (IIIIO TO 1000 IIIIO TO)	-	440,000,00	127,494,066	113,368,894	127,494,06
77	Net Income (Total of line 71 and 77)		113,368,89	121,494,000	110,000,00	

PECO Energy Campany sion #:	(1) 20180829-80%9	An Original     A Resibhasiopate:	(Mo, Da, Yr)	Attachment End of	VI-Statements(b 2018/Q2 Page 4 of 2
Document Acception 4.	2020000	TA TOO GOT THE STATE OF THE STA	_ X _ 1 _ 2 N _ M 21 X &		

## STATEMENT OF INCOME

Quarterly

- 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (l) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

## Annual or Quarterly if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,518,158,484	1,426,384,911	652,348,191	630,022,694
3	Operating Expenses					was some commenced
4	Operation Expenses (401)	320-323	851,173,606	754,518,514	351,687,671	323,198,544
5	Maintenance Expenses (402)	320-323	166,838,018	123,027,229	59,797,430	60,304,290
6	Depreciation Expense (403)	336-337	117,659,679	110,675,616	59,355,053	55,569,764
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	19,859,248	19,819,280	9,119,775	9,687,647
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		L-CT-			
11	Amort, of Conversion Expenses (407)					1
12	Regulatory Debits (407.3)		9,828,840	9,152,586	4,914,420	4,576,293
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	78,569,196	74,168,712	38,157,882	35,664,638
15	Income Taxes - Federal (409.1)	262-263	9,677,586	15,263,236	5,061,334	5,722,385
16	W. (1)	262-263	483,132	11,770,812	677,423	4,651,491
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	30,031,173	59,622,151	12,429,758	22,812,402
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	41,699,999	22,578,398	23,023,845	9,195,452
19		266	-117,529	-186,995	-52,185	-76,407
20	(Less) Gains from Disp. of Utility Plant (411.6)			155,606		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24			25,425	24,734	12,737	12,449
25			1,242,328,375	1,155,121,871	518,137,453	512,928,044
1	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		275,830,109	271,263,040	134,210,738	117,094,650

PESO Energy Campanysion #:	(1)   20180829-8(金)9	X An Original  ☐ A ResubinistionDate:	(Mo, Da, Yr) 0 8 / 2 78/27/2048	End of	VI-Statements 2018/Q2 Page 5	
200000000000000000000000000000000000000	7.7	The state of the s				

9. Use page 122 for important notes regarding the statement of income for any account thereof.

- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

UTILITY evious Year to Date (in dollars) (h)  1,140,750,502  595,128,312 108,632,474 87,588,057	Current Year to Date (in dollars) (i) 325,826,399 191,136,329 14,005,552	Previous Year to Date (in dollars) (j) 285,634,409 159,390,202	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (I)	Line No.
1,140,750,502 595,128,312 108,632,474	325,826,399 191,136,329				
595,128,312 108,632,474	191,136,329				2
108,632,474	The state of the s	159 390 202			
108,632,474	The state of the s	159 390 202			3
00.00400.0000.000	14,005,552	100,000,202			2
87,588,057		14,394,755			
	24,987,938	23,087,559			(
16,465,749	3,317,784	3,353,531			1
					9
					10
					1
6,161,586	2,991,000	2,991,000			1:
					1
71,120,888	3,135,280	3,047,824			1-
	-457,120	-2,289,891			1
10,977,482	116,092	793,330			1
50,223,480	8,316,490	9,398,671			1
18.879,274	12,202,461	3,699,124			1
-23,317	-98,178	-163,678			1
155,606					2
					2
					2
					2
4,985	23,278	19,749			2
944,797,943	235,271,984	210,323,928			2
195,952,559	90,554,415	75,310,481			2
	6,161,586 71,120,888 17,553,127 10,977,482 50,223,480 18,879,274 -23,317 155,606 4,985 944,797,943	6,161,586 2,991,000  71,120,888 3,135,280  17,553,127 -457,120  10,977,482 116,092  50,223,480 8,316,490  18.879,274 12,202,461  -23,317 -98,178  155,606  4,985 23,278  944,797,943 235,271,984	6,161,586 2,991,000 2,991,000  71,120,888 3,135,280 3,047,824  17,553,127 -457,120 -2,289,891  10,977,482 116,092 793,330  50,223,480 8,316,490 9,398,671  18,879,274 12,202,461 3,699,124  -23,317 -98,178 -163,678  155,606  4,985 23,278 19,749  944,797,943 235,271,984 210,323,928	6,161,586 2,991,000 2,991,000  71,120,888 3,135,280 3,047,824  17,553,127 -457,120 -2,289,891  10,977,482 116,092 793,330  50,223,480 8,316,490 9,398,671  18,879,274 12,202,461 3,699,124  -23,317 -98,178 -163,678  155,606  4,985 23,278 19,749  944,797,943 235,271,984 210,323,928	6,161,586 2,991,000 2,991,000  71,120,888 3,135,280 3,047,824  17,553,127 457,120 -2,289,891  10,977,482 116,092 793,330  50,223,480 8,316,490 9,398,671  18,879,274 12,202,461 3,699,124  -23,317 -98,178 -163,678  155,606  4,985 23,278 19,749  944,797,943 235,271,984 210,323,928

PESO Energy Company sion #: 20180829-8 (2) A Resubmission ate: 08/208/27/2018 Attachment VI-Statements(b)

PESO Energy Company = 100 of 2018/Q2 Page 6 of 23

	STATEMENT OF IN	COME FOR TH	HE YEAR (continu	ued)	O	Dring 2 Martha	
ne			TOT	AL	Current 3 Months	Prior 3 Months Ended	
lo.	Title of Account		Current Year (c)	Previous Year (d)	Ended Quarterly Only No 4th Quarter (e)	Quarterly Only No 4th Quarter (f)	
-	(a)	(b)	(6)	(u)	/0/		
			275,830,109	271,263,040	134,210,738	117,094,650	
_	Net Utility Operating Income (Carried forward from page 114)		275,030,109	271,200,040	104,210,700		
-	Other Income and Deductions						
	Other Income			<del></del>			
	Nonutilty Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)					-	
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		205 407	200 004	116,264	96,863	
_	Revenues From Nonutility Operations (417)		205,407	208,891		836,566	
	(Less) Expenses of Nonutility Operations (417.1)		747,009	1,261,700	421,648 3,074	3,073	
	Nonoperating Rental Income (418)		6,147	6,147		-16,768,383	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-22,397,181	-41,072,348	-9,913,331		
	Interest and Dividend Income (419)		612,518	-321,044	-38,529	-287,705	
38	Allowance for Other Funds Used During Construction (419.1)		1,902,093	4,167,123	-26,223	2,189,862	
39	Miscellaneous Nonoperating Income (421)		-43,459	-635,090	-137,513	-233,606	
40	Gain on Disposition of Property (421.1)		496,389		496,389	45 000 400	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-19,965,095	-38,908,021	-9,921,517	-15,836,462	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)	1	3,729,397	4,294,132	1,753,259	3,150,691	
46	Life Insurance (426.2)	1	-138,680	-761,916	17,995	-181,302	
47	Penalties (426.3)		-195,873	681	-195,873	250	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		416,679	739,088	206,255	340,762	
49	Other Deductions (426.5)		1,411,169	194,900	567,797	103,530	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,222,692		2,349,433	3,413,931	
_	Taxes Applic, to Other Income and Deductions						
51		262-263	10,002	-70,478	5,445	-51,001	
52	Taxes Other Than Income Taxes (408.2)	262-263	-22,994,460			-15,881,657	
53	Income Taxes-Federal (409.2)	262-263	22,001,100	-11,925,235		-5,039,776	
54	Income Taxes-Other (409.2)	234, 272-277	94,078		-1,277,248		
_	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	447,987		-6,082,133		
56		234, 212-211	447,507		5,522,145		
57	Investment Tax Credit AdjNet (411.5)						
58			-23,338,367	-49,574,342	-5,633,757	-20,972,434	
59			-1.849.420				
60			11,040,420	0,100,100	3,00111.00	4.	
61	Interest Charges	-	55,494,374	53,864,096	26,447,326	26,932,04	
62	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	982,873				
63							
64	Amortization of Loss on Reaquired Debt (428.1)		343,050	451,10	130,014	101,20	
65							
66				5,000,00	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2,982,71	
67	Interest on Debt to Assoc. Companies (430)		7,126,737		100000000000000000000000000000000000000		
68			2,847,826				
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,328,539				
70	Net Interest Charges (Total of lines 62 thru 69)		64,466,32				
7	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		209,514,368	215,359,27	8 96,145,474	87,865,21	
7:					+	-	
	Extraordinary Income (434)						
	(Less) Extraordinary Deductions (435)						
	Net Extraordinary Items (Total of line 73 less line 74)						
	Income Taxes-Federal and Other (409.3)	262-263					
			1				
7	7 Extraordinary Items After Taxes (line 75 less line 76)						
7	7 Extraordinary Items After Taxes (line 75 less line 76) 3 Net Income (Total of line 71 and 77)		209,514,36	8 215,359,27	8 96,145,474	87,865,21	

PECO Energy Campanysion #: 20181204-8 (2)8	XAn Original  ☐ A Resubmesionate:	(Mo, Da, Yr) 11/27/1/27/2018	Attachment End of	VI-Statements(b 2018/Q3 Page 7 of 2
	STATEMENT OF INCOM	ME TO THE TOTAL TO		
Quarterly  1. Report in column (c) the current year to date balance. Coludata in column (k). Report in column (d) similar data for the part of the column (e) the balance for the reporting quarter and 3. Report in column (g) the quarter to date amounts for electric the quarter to date amounts for the current of the curre	revious year. This information ad in column (f) the balance for ic utility function; in column (in trent year quarter.	n is reported in the annur for the same three mont i) the quarter to date am	ual filing only. h period for the prior yea	ar. I in column (k)

5. If additional columns are needed, place them in a footnote.

the quarter to date amounts for other utility function for the prior year quarter.

# Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l)

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME	1-7		· · · · · · · · · · · · · · · · · · ·		
	Operating Revenues (400)	300-301	2,274,435,868	2,140,678,706	756,277,384	714,293,794
	Operating Expenses					
-	Operation Expenses (401)	320-323	1,266,991,588	1,127,806,554	415,817,981	373,288,040
	Maintenance Expenses (402)	320-323	231,458,825	178,935,431	64,620,807	55,908,203
	Depreciation Expense (403)	336-337	177,631,860	167,121,871	59,972,181	56,446,255
	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
	Amort, & Depl. of Utility Plant (404-405)	336-337	29,101,521	29,631,773	9,242,272	9,812,493
	Amort. of Utility Plant Acq. Adj. (406)	336-337				
	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			10		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		14,743,259	13,728,879	4,914,420	4,576,293
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	125,050,124	116,363,721	46,480,929	42,195,009
15	Income Taxes - Federal (409.1)	262-263	-8,240,508	42,786,150	-17,918,092	27,522,913
16	- Other (409.1)	262-263	387,545	18,693,915	-95,587	6,923,103
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	75,253,876	90,304,097	45,222,704	30,681,946
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	71,307,233	54,945,391	29,607,235	32,366,993
19	Investment Tax Credit Adj Net (411.4)	266	-185,301	-285,855	-67,772	-98,860
20	(Less) Gains from Disp. of Utility Plant (411.6)			155,606		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		38,264	37,319	12,838	12,585
25	2		1,840,923,820	1,730,022,858	598,595,446	574,900,987
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		433,512,048	410,655,848	157,681,938	139,392,807

				A 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	Attachment	VI-Statements(b
		1(1)	X  An Original	(Mo, Da, Yr)	End of	Page 8 of 2
PECO Energy Campany sion	# .	20181204-87/28	A Residentationate:	11/27/27/2038	Lild of _	——— Page 8 of 2
DOCTHIGHT WCCGPSTOIL	11. 4	SOTOTOG AND	14 14 Constitution of			

9. Use page 122 for important notes regarding the statement of income for any account thereof.

- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTF	RIC UTILITY	GAS L	ITILITY		ER UTILITY	Line
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (I)	No.
(9)		<u>''</u>				
1,891,787,488	1,801,791,441	382,648,380	338,887,265			:
1144 117 417 142						
1,037,865,145	930,032,716	229,126,443	197,773,838			-
210,741,056	157,353,380	20,717,769	21,582,051			
139,831,651	132,091,360	37,800,209	35,030,511	TE TELEVISION		
18868,000						
24,323,621	24,664,651	4,777,900	4,967,122	3		
53/35/65						
-						1
						1
10,256,759	9,242,379	4,486,500	4,486,500			1
(0)200(1.44	3,00,000,00					1
120,326,633	111,820,757	4,723,491	4,542,964			1
10,280,237	58,126,239	-18,520,745	-15,340,089			1
275,015		112,530	-3,341,574			1
53,905,271	77,299,900	21,348,605	13,004,197			1
49,868,328		21,438,905				1
-30,520	-35,645	-154,781	-250,210			1
33/7-0	155,606					2
	1					2
						2
						2
3,184	7,492	35,080	29,827			2
1,557,909,724		283,014,096	253,925,830			2
333,877,764		99,634,284	84,961,435			2

PECO Energy Campany sion #: 20181204-81(2)8 A Resubmission ate: 11/271/12702018

Attachment VI-Statements(b)

End of 2018/Q3 Page 9 of 23

	STATEMENT OF IN	COME FOR TH	HE YEAR (continu	ied)	0 1011 4 1	Dalago Mar di
ne			тот		Current 3 Months	Prior 3 Months
0.	Title of Account (a)	(Ref.) Page No. (b)	Current Year (c)	Previous Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		433,512,048	410,655,848	157,681,938	139,392,807
	Other Income and Deductions				<del>-</del>	
	Other Income					
_	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		274,893	347,418	69,486	138,528
34	(Less) Expenses of Nonutility Operations (417.1)		965,399	1,837,732	218,390	576,032
1000	Nonoperating Rental Income (418)		9,221	9,221	3,074	3,074
_	Equity in Earnings of Subsidiary Companies (418.1)	119	-35,269,691	-62,712,968	-12,872,510	-21,640,620
37	Interest and Dividend Income (419)		694,397	-213,934	81,880	107,110
38	Allowance for Other Funds Used During Construction (419.1)		3,175,203	6,487,721	1,273,110	2,320,597
-	Miscellaneous Nonoperating Income (421)		-224,840	-920,107	-181,380	-285,017
40	Gain on Disposition of Property (421.1)		895,632	33,084	399,242	33,084
41	TOTAL Other Income (Enter Total of lines 31 thru 40)	To a li	-31,410,584	-58,807,297	-11,445,488	-19,899,276
42	Other Income Deductions					
_	Loss on Disposition of Property (421.2)					
43	Miscellaneous Amortization (425)					
44			5,736,038	6,516,600	2,006,643	2,222,468
45	Donations (426.1)		-710,705	-994,404	-572,026	-232,488
46	Life Insurance (426.2)		-195,830	686	43	
47	Penalties (426.3)	-	652,782	722,235	236,103	-16,853
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,447,598	289,092	100	94,192
49	Other Deductions (426.5)		6,929,883	6,534,209		2,067,324
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		0,020,000	0,000,1,000		
51	Taxes Applic. to Other Income and Deductions	262-263	13,226	92,924	3,224	163,403
52	Taxes Other Than Income Taxes (408.2)	262-263	-35,918,136			-20,178,260
53		262-263	00,010,100	-18,169,817		-6,244,582
54		234, 272-277	272,471	500,566		500,566
100	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	509,303		61,316	
56	V 3.757	254, 272-211	000,000			
57						
58			-36,141,742	-75,333,222	-12,803,375	-25,758,87
59			-2,198,725			3,792,27
60			2)100)11	-,	1	
61	Interest Charges		82,870,866	81,359,304	27,376,492	27,495,20
62			1,486,368			542,84
63	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	+	496,648			184,23
64			100,010		1	
65			1			
66	And the same of th		10,866,279	8,959,60	3,739,542	2,997,57
6			3,853,936			20.00
6			3,700,114			
6			95,873,983			
7			335,439,340			
7			330,438,340	021,122,11	150,027,012	1.11.0011
7	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			1		
	B Extraordinary Income (434)					
	4 (Less) Extraordinary Deductions (435)		+			
7	Net Extraordinary Items (Total of line 73 less line 74)	000 000				
	Income Taxes-Federal and Other (409.3)	262-263				
_	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		4			
7	7 Extraordinary Items After Taxes (line 75 less line 76) 8 Net Income (Total of line 71 and 77)		335,439,34	327,122,77	5 125,924,972	111,763,49

	STAT	EMENT OF IN	COME			
data in 2. Ento 3. Rep he qu 4. Rep the qu 5. If ac Annua 5. Do 6. Rep	orty  ort in column (c) the current year to date balance. Column (c) equal column (k). Report in column (d) similar data for the previous year in column (e) the balance for the reporting quarter and in column ort in column (g) the quarter to date amounts for electric utility function for the current year fort in column (h) the quarter to date amounts for electric utility function for the current year fort in column (h) the quarter to date amounts for electric utility function for the prior year quaditional columns are needed, place them in a footnote.  All or Quarterly if applicable not report fourth quarter data in columns (e) and (f) cort amounts for accounts 412 and 413, Revenues and Expenses y department. Spread the amount(s) over lines 2 thru 26 as approport amounts in account 414, Other Utility Operating Income, in the	ar. This information (f) the balanterion; in column quarter. Inction; in column terms arter.	ation is reported in ce for the same th in (i) the quarter th in (j) the quarter the ant Leased to Oth the these amounts	n the annual filing free month period o date amounts fo o date amounts fo ers, in another ut in columns (c) an	only.  If or the prior year or gas utility, and or gas utility, and itility columnin a sind (d) totals.	r. in column (k) in column (l)
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
		300-301	3,038,931,676	2,869,430,950		
	Operating Expenses					
4	Operation Expenses (401)	320-323	1,690,424,726	1,532,509,960		
5	Maintenance Expenses (402)	320-323	291,497,256	234,106,868		
6	Depreciation Expense (403)	336-337	239,162,427	224,068,464		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	38,972,737	39,503,349		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		19,657,679	18,305,172		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	162,768,090			
15	Income Taxes - Federal (409.1)	262-263	13,551,055			
16	- Other (409.1)	262-263	530,484			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	83,905,101	144,245,516		
18	2 2 20 4 8	234, 272-277	73,592,412	117,210,752		
19		266	-244,496	-354,173		
20	(Less) Gains from Disp. of Utility Plant (411.6)			664,745		
21				265,475		
22	200					
23	V CONTROL OF THE CONT					
1	Accretion Expense (411.10)		51,219	50,076	3	

25 TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)

26 Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27

2,319,973,100

549,457,850

2,466,683,866

572,247,810

Attachment VI-Statements(b)
End of Page 11 of 23 (Mo, Da, Yr) X An Original (1) PESO Energy Company sion #: 20190416-8(2)7 A Resubinssion ate: 03/203/28/2019 STATEMENT OF INCOME FOR THE YEAR (continued) Prior 3 Months Current 3 Months Line Ended Ended No. Quarterly Only Quarterly Only (Ref.) No 4th Quarter Current Year Previous Year No 4th Quarter Page No. Title of Account (e) (f) (b) (c) (d) (a) 572,247,810 549,457,850 27 Net Utility Operating Income (Carried forward from page 114) 28 Other Income and Deductions 29 Other Income 30 Nonutilty Operating Income Revenues From Merchandising, Jobbing and Contract Work (415) (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) 448,602 334,766 Revenues From Nonutility Operations (417) 33 2,295,111 1,422,974 (Less) Expenses of Nonutility Operations (417.1) 34 12,295 35 Nonoperating Rental Income (418) -77,604,695 119 -46,466,471 Equity in Earnings of Subsidiary Companies (418.1) 36 893,757 369,806 37 Interest and Dividend Income (419) 9,352,057 6,613,518 Allowance for Other Funds Used During Construction (419.1) 38 -1,186,369 235,632 39 Miscellaneous Nonoperating Income (421) 931,082 40 Gain on Disposition of Property (421.1) -38,880,690 -70,903,415 41 TOTAL Other Income (Enter Total of lines 31 thru 40) Other Income Deductions 1,586 Loss on Disposition of Property (421.2) 43 44 Miscellaneous Amortization (425) 8,623,819 7,671,574 45 Donations (426.1) -1.469,173-310,712 46 Life Insurance (426.2) -140,28463,366 47 Penalties (426.3) 862,912 1,211,393 Exp. for Certain Civic, Political & Related Activities (426.4) 48 400,801 1,635,469 49 Other Deductions (426.5) 8,830,206 9,720,545 TOTAL Other Income Deductions (Total of lines 43 thru 49) 50 Taxes Applic, to Other Income and Deductions 51 262-263 17,063 97,432 Taxes Other Than Income Taxes (408.2) 52 -48,562,287 -62,050,671 262-263 53 Income Taxes-Federal (409.2) -21,480,267 262-263 Income Taxes-Other (409.2) 54 2,362,403 6,474,443 234, 272-277 55 Provision for Deferred Inc. Taxes (410.2) 10,259,691 234, 272-277 23,019,104 (Less) Provision for Deferred Income Taxes-Cr. (411.2) Investment Tax Credit Adj.-Net (411.5) 57 58 (Less) Investment Tax Credits (420) -65,089,885 -91,330,794 TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) 59 11,597,173 16,488,650 60 Net Other Income and Deductions (Total of lines 41, 50, 59) 61 Interest Charges 111,297,602 112,709,164 Interest on Long-Term Debt (427) 62 2,054,564 2,177,370 63 Amort, of Debt Disc. and Expense (428) 819,633 650,246 64 Amortization of Loss on Reaquired Debt (428.1) 65 (Less) Amort. of Premium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) 11,942,535 13,848,752 67 Interest on Debt to Assoc. Companies (430) 4,605,149 4.354.740 68 Other Interest Expense (431) 3,421,064 4,997,616 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 127,170,816 128,870,259 70 Net Interest Charges (Total of lines 62 thru 69) 459,866,201 433,884,207 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary Items 73 Extraordinary Income (434) 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Total of line 73 less line 74) 262-263 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (line 75 less line 76) 433,884,207 459,866,201 78 Net Income (Total of line 71 and 77)

PECO Energy Campany sion #:	(1) 20190612-8(4)8	X An Original  ☐ A Restbhasiopate:	(Mo, Da, Yr) 0 \$ / 2 <b>6</b> 5/24/2039	Attachment End of _	VI-Statements(b 2019/Q1 Page 12 of 2
		STATEMENT OF INCOM			
Occambant					

- 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

# Annual or Quarterly if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

_ine No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	900,406,072	865,810,293	900,406,072	865,810,293
3	Operating Expenses					
4	Operation Expenses (401)	320-323	485,079,344	499,485,935	485,079,344	499,485,935
5	Maintenance Expenses (402)	320-323	66,543,826	107,040,587	66,543,826	107,040,587
6	Depreciation Expense (403)	336-337	63,011,581	58,304,627	63,011,581	58,304,627
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
-		336-337	11,053,411	10,739,471	11,053,411	10,739,471
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		5,932,496	4,914,420	5,932,496	4,914,420
13	7.00		()			
14	Taxes Other Than Income Taxes (408.1)	262-263	41,337,663	40,411,314	41,337,663	40,411,314
15	CONTRACTOR OF THE CONTRACTOR O	262-263	19,861,205	4,616,252	19,861,205	4,616,252
16		262-263	-285,554	-194,291	-285,554	-194,291
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	23,962,682	17,601,415	23,962,682	17,601,415
18		234, 272-277	16,923,633	18,676,153		18,676,153
19	7	266	-48,239	-65,344	-48,239	-65,344
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22						
23	11 23 24					
24			13,064	12,689	13,064	12,689
25	1 THE ST COURS AND ADDRESS OF THE STATE AND ADDRESS OF THE STATE		699,537,846	724,190,922	699,537,846	724,190,922
1000	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		200,868,226	141,619,37	200,868,226	141,619,371

PESSENERY CARREDY sion #:	(1) 20190612-8(強)8	X An Original  ☐ A Resubinission ate:	(Mo, Da, Yr) 05/2 <b>0</b> 5/2402099	Attachment End of	VI-Statements(b) <sup>2019/Q1</sup> Page 13 of 23
200000000000000000000000000000000000000		7,11400000000000000000000000000000000000	7 T. ST. T. S. E. S. S. S. S. S. S. S.		

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income,

and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTR	RIC UTILITY	GAS L	ITILITY		IER UTILITY	
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (I)	No.
(g)	(h)	(i)	(j)	(K)	(0)	
640,000,007	633,473,901	280,482,135	232,336,392		No.	1
619,923,937	655,475,901	200,402,100	202,000,002			
325,258,393	368,004,686	159,820,951	131,481,249			
56,653,477	99,393,861	9,890,349	7,646,726			
49,315,512	45,909,475	13,696,069	12,395,152			1
49,315,512	45,909,475	13,030,003	12,000,102			
9,166,739	8,942,393	1,886,672	1,797,078			
9,100,739	6,942,393	1,000,072	1,707,070			
						1
	1					1
4,436,996	3,418,920	1,495,500	1,495,500			1
4,430,990	3,410,920	1,400,000	1,100,000			1
40,247,281	38,792,862	1,090,382	1,618,452			1
11,135,128	-1,757,788	8,726,077	6,374,040			1
-241,578	-166,702	-43,976	-27,589			1
20,470,876	14,624,651	3,491,806				1
11,005,914	14,206,599	5,917,719	4,469,554			1
-10,406	-10,759	-37,833	-54,585			1
-10,400	10,100					1
						1
1,038	1,105	12,026	11,584			
505,427,542		194,110,304				- U.
114,496,395	The second secon	86,371,831	71,091,575			

PECO Energy Company sion #: 20190612-8 (28) A Resubmission ate: 05/205/2402039

Attachment VI-Statements(b)

End of 2019/Q1
Page 14 of 23

	STATEMENT OF IN	COME FOR T			Current 2 Marsha	Drior 2 Months
ine		11	TOT	AL	Current 3 Months	Prior 3 Months
No.	Title of Account	(Ref.) Page No.	Current Year	Previous Year	Ended Quarterly Only No 4th Quarter	Ended Quarterly Only No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
					200	
27	Net Utility Operating Income (Carried forward from page 114)		200,868,226	141,619,371	200,868,226	141,619,371
28	Other Income and Deductions				<del></del>	
29	Other Income					~~~~~~
30	Nonutility Operating Income					
	Revenues From Merchandising, Jobbing and Contract Work (415)					
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1			
	Revenues From Nonutility Operations (417)		39,010	89,143	39,010	89,143
34			339,764	325,361	339,764	325,361
	Nonoperating Rental Income (418)			3,074		3,074
	Equity in Earnings of Subsidiary Companies (418.1)	119	-15,333,156	-12,483,850	-15,333,156	-12,483,850
		110	545,917	651,047	545,917	651,047
	Interest and Dividend Income (419)		2,929,182	1,928,317	2,929,182	1,928,317
	Allowance for Other Funds Used During Construction (419.1)		-650,568	94,052	-650,568	94,052
200	Miscellaneous Nonoperating Income (421)		283,252	34,002	283,252	
	Gain on Disposition of Property (421.1)			-10,043,578	-12,526,127	-10,043,578
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-12,526,127	-10,043,576	=12,320,121	10,040,070
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					-
44	Miscellaneous Amortization (425)				7072305	1 awa 18
45	Donations (426.1)		2,612,335	1,976,136		1,976,136
46			-147,980	-156,675	-147,980	-156,675
47	Penalties (426.3)		314,345		314,345	
48			172,045	210,424	172,045	210,424
49			907,541	843,373	907,541	843,373
50			3,858,286	2,873,258	3,858,286	2,873,258
	Taxes Applic. to Other Income and Deductions					
51		262-263	4,998	4,557	4,998	4,557
52		262-263	-15,566,225			-12,550,372
53		262-263	-983		-983	
54			2,300,309			1,371,325
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				6,530,120
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	3,769,105	0,000,120	3,703,103	0,000,12
57						
58	(Less) Investment Tax Credits (420)		47.004.000	17 701 01	-17,031,006	-17,704,61
59			-17,031,006			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		646,593	4,787,774	646,593	4,787,77
6	Interest Charges			<b>4</b>		
62	Interest on Long-Term Debt (427)		29,838,298	1		29,047,04
63	Amort. of Debt Disc. and Expense (428)		558,576	513,030		513,03
64	Amortization of Loss on Reaquired Debt (428.1)		153,598	184,23	7 153,598	184,23
6			1			
6						
6	· · ·		2,984,00	3,180,99	0 2,984,001	3,180,99
6			747,738	1,080,39	5 747,738	1,080,39
6:	A STATE OF THE PARTY OF THE PAR		936,557			967,44
_			33,345,654			33,038,25
7		1	168,169,169			990.000.000
7			100,100,100	110,000,00	135,100,100	1
	2 Extraordinary Items	+			T	T
_	3 Extraordinary Income (434)		1			
	4 (Less) Extraordinary Deductions (435)					
7	5 Net Extraordinary Items (Total of line 73 less line 74)	1				
	6 Income Taxes-Federal and Other (409.3)	262-263				1
			1			
_	7 Extraordinary Items After Taxes (line 75 less line 76)		168,169,16	5 113,368,89	168,169,165	113,368,89

PECOEnergy Campanysion #: 2019092	(1) XAn Original	(Mo, Da, Yr) : 0 \$ / 2 68/29/2099	Attachment End of _	VI-Statements(b <sup>2019/Q2</sup> Page 15 of 2
	STATEMENT OF INCO	DME		
Quarterly				(N - t) - 10 -

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

## Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7 Report amounts in account 414. Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	port amounts in account 414, Other Utility Operating Income, in the Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,555,059,332	1,518,158,484	654,653,260	652,348,191
3	Operating Expenses					
4	Operation Expenses (401)	320-323	803,930,730	851,173,606	318,851,387	351,687,671
5	Maintenance Expenses (402)	320-323	135,521,595	166,838,018	68,977,768	59,797,430
6	Depreciation Expense (403)	336-337	128,551,143	117,659,679	65,539,562	59,355,053
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	22,575,522	19,859,248	11,522,111	9,119,775
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	HEE.				
11	Amort. of Conversion Expenses (407)					
12			11,864,992	9,828,840	5,932,496	4,914,420
13	- Con 16					
14	Taxes Other Than Income Taxes (408.1)	262-263	78,725,850	78,569,196	37,388,187	38,157,882
15	Income Taxes - Federal (409.1)	262-263	30,738,821	9,677,586	10,877,616	5,061,334
16	The state of the s	262-263	-1,385,057	483,132	-1,099,503	677,423
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	43,076,115	30,031,173	19,113,433	12,429,758
18		234, 272-277	27,715,223	41,699,999	10,791,589	23,023,845
19	And the second s	266	-77,399	-117,529	-29,159	-52,185
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					-
22	(Less) Gains from Disposition of Allowances (411.8)				1	
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		26,259	25,425	13,195	12,737
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,225,833,348	1,242,328,375	526,295,504	518,137,453
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		329,225,984	275,830,109	128,357,756	134,210,738

PECOENERY Campanysion #:	(1) 20190922-8094	MAn Original  □ A ResubmissionPate:	(Mo, Da, Yr) 0 \$ / 2 <b>6</b> 8/29/2099	Attachment End of _	VI-Statements(b) <sup>2019/Q2</sup> Page 16 of 23
Document Accession w.	20120222 942	A INGSCHOMINGSION ST.	1 1 2 001 001 001 001		

9. Use page 122 for important notes regarding the statement of income for any account thereof.

- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS	JTILITY	OTHER UTILITY		Line
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (I)	No.
(97	(.,,	in the second				
1,184,832,423	1,192,332,085	370,226,909	325,826,399			
7,131,733,131						
588,065,513	660,037,277	215,865,217	191,136,329			1
117,372,653	152,832,466	18,148,942	14,005,552			
100,592,864	92,671,741	27,958,279	24,987,938			
,00,000,000						
18,809,270	16,541,464	3,766,252	3,317,784			
10,000,210	344-037					111
						1
8,873,992	6,837,840	2,991,000	2,991,000			
0,070,002	ojecije ie					
76,640,631	75,433,916	2,085,219	3,135,280			
28,450,846	10,134,706	2,287,975				
-1,104,222	367,040	-280,835				il) Fi
36,018,952		7,057,163				1412
18,725,121	29,497,538	8,990,102				
-16,697	-19,351	-60,702	39730174575			
10,007	15/8/51					
						TIE.
2,093	2,147	24,166	23,278	3		
954,980,774		270,852,574				
229,851,649		99,374,335				
220)001,1010						

PESO Energy Company sion #: 20190922-8 (2)4 A Resident Sion Attachment VI-Statements(b)

Attachment VI-Statements(b)

End of 2019/Q2

Page 17 of 23

	STATEMENT OF IN	COME POR II	TOT		Current 3 Months	Prior 3 Months
ine Vo.	Title of Account (a)	(Ref.) Page No. (b)	Current Year	Previous Year	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)	7.1	329,225,984	275,830,109	128,357,756	134,210,738
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
	Revenues From Nonutility Operations (417)		121,105	205,407	82,095	116,264
34	(Less) Expenses of Nonutility Operations (417.1)		655,994	747,009	316,230	421,648
35	Nonoperating Rental Income (418)	7		6,147		3,074
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-24,586,840	-22,397,181	-9,253,684	-9,913,331
37		7	568,819	612,518	22,702	-38,529
38	Allowance for Other Funds Used During Construction (419.1)		5,979,901	1,902,093	3,050,719	-26,223
	Miscellaneous Nonoperating Income (421)	14 7 3	-801,319	-43,459 406,390	-150,751	-137,513 496,389
40	Gain on Disposition of Property (421.1)		317,571	496,389	34,319 -6,530,830	-9,921,517
41			-19,056,757	-19,965,095	-0,030,030	-9,921,517
42	CA COMPACTOR OF THE COM		20		32	
-	Loss on Disposition of Property (421.2)		32		32	
44			4,327,152	3,729,397	1,714,817	1,753,259
45	The state of the s		-164,720		-16,741	17,995
46			323,098		8,753	-195,873
47			394,305		222,260	206,25
48			243,632		-663,909	567,79
49			5,123,499	E Constant	1,265,212	2,349,43
50			of last to			
51		262-263	8,853	10,002	3,855	5,44
	Income Taxes-Federal (409.2)	262-263	-24,529,591	-22,994,460	-8,963,365	-10,444,08
_	Income Taxes-Other (409.2)	262-263			983	
	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	2,551,197	94,078	250,886	-1,277,24
56		234, 272-277	9,809,649	447,987	6,040,544	-6,082,13
	Investment Tax Credit AdjNet (411.5)		11			
	3 (Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-31,779,190			-5,633,75
6	Net Other Income and Deductions (Total of lines 41, 50, 59)		7,598,934	-1,849,420	6,952,143	-6,637,19
6	Interest Charges			55 (0) 07/	T 00 000 000	26 447 22
6			59,676,595			26,447,32 469,84
6			1,124,179			158,81
6			297,22	343,050	143,023	150,01
6	The state of the s					
6			6,027,97	7,126,737	3,043,974	3,945,74
6	The second secon		1,517,42			
6			2,092,75			
6			66,550,63			
7			270,274,28			The second second second
7					1	
	2 Extraordinary lierns 3 Extraordinary Income (434)					
	4 (Less) Extraordinary Deductions (435)					
	5 Net Extraordinary Items (Total of line 73 less line 74)					
	6 Income Taxes-Federal and Other (409.3)	262-263				
7						
7	7 Extraordinary Items After Taxes (line 75 less line 76)					96,145,4

PECO Energy Campany sion #: 20191127-8 (2)4	X An Original (M   A ResubmationPate: 11/261	No, Da, Yr) Attachment Find of	VI-Statements(b <sup>2019/Q3</sup> Page 18 of 2
	STATEMENT OF INCOME		
Quarterly  1. Report in column (c) the current year to date balance. Column data in column (k). Report in column (d) similar data for the pro-	nn (c) equals the total of adding the da evious year. This information is reporte	ata in column (g) plus the data in colu ad in the annual filing only.	ımn (i) plus the

- 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

## Annual or Quarterly if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME	THE SE				
2	Operating Revenues (400)	300-301	2,333,726,980	2,274,435,868	778,667,648	756,277,384
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,199,915,375	1,266,991,588	395,984,645	415,817,981
5	Maintenance Expenses (402)	320-323	204,272,226	231,458,825	68,750,632	64,620,807
6	Depreciation Expense (403)	336-337	192,875,191	177,631,860	64,324,048	59,972,181
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	34,792,136	29,101,521	12,216,615	9,242,272
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort, Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)	Ta T				
12	Regulatory Debits (407.3)		17,797,488	14,743,259	5,932,496	4,914,420
	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	125,579,794	125,050,124	46,853,942	46,480,929
15	Income Taxes - Federal (409.1)	262-263	44,252,013	-8,240,508	13,513,192	-17,918,092
16	- Other (409.1)	262-263	-270,964	387,545	1,114,093	-95,587
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	66,298,685	75,253,876	23,222,568	45,222,704
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	43,948,324	71,307,233	16,233,102	29,607,235
19	Investment Tax Credit Adj Net (411.4)	266	-117,559	-185,301	-40,158	-67,772
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
	Accretion Expense (411.10)		39,538	38,264	13,279	12,838
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,841,485,599	1,840,923,820	615,652,250	598,595,446
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		492,241,38	433,512,04	163,015,398	157,681,938

	1 (1)	An Original	(Mo, Da, Yr)	Attachment	VI-Statements(b 2019/Q3 Page 19 of 2
PECO Energy Campanysion #:	20191127-80214	A Resubmissionate:	11/26/126/2019	Ziio or _	Page 19 of 2

9. Use page 122 for important notes regarding the statement of income for any account thereof.

- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTI	RIC UTILITY	GASC	JTILITY		IER UTILITY	11.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (I)	No.
(9)	(1)/	V/	,			
1,901,672,367	1,891,787,488	432,054,613	382,648,380			
1,001,012,001	1100 (1100)				<del></del>	
943,306,652	1,037,865,145	256,608,723	229,126,443			
180,464,563	210,741,056	23,807,663	20,717,769			
150,942,352	139,831,651	41,932,839	37,800,209			
100,042,002	1,001,001,11					
29,090,970	24,323,621	5,701,166	4,777,900			
20,000,010	211020,021	7.07.00.55				
						1
						1
13,310,988	10,256,759	4,486,500	4,486,500			1
13,310,300	10,200,100	1,120,000				1
122,493,353	120,326,633	3,086,441	4,723,491			
53,197,736		-8,945,723				116
-172,979		-97,985	- Al-XIII			1
54,059,697	53,905,271	12,238,988				
30,968,447	49,868,328	12,979,877				
-25,277		-92,282				
20,211	*******					
				****		
3,121	3,184	36,417	35,080			
1,515,702,729		325,782,870				
385,969,638		106,271,743				ÎB
385,808,538	333,677,704	100,271,740	20,00 /120			

PECO Energy Company sion #: 20191127-8 (2)4 A Resubinistic Pate: 11/2 1/202039

Attachment VI-Statements(b)

End of 2019/Q3 Page 20 of 23

STATEMENT OF I			TOT		Current 3 Months	Prior 3 Months	
ine No.	Title of Account (a)	(Ref.) Page No. (b)	Current Year Previous Year (c) (d)		Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)	
27	Net Utility Operating Income (Carried forward from page 114)		492,241,381	433,512,048	163,015,398	157,681,938	
_	Other Income and Deductions						
-	Other Income						
	Nonutility Operating Income						
	Revenues From Merchandising, Jobbing and Contract Work (415)						
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)	1 2 3 3		1			
_	Revenues From Nonutility Operations (417)		190,190	274,893	69,084	69,486	
	(Less) Expenses of Nonutility Operations (417.1)		1,001,537	965,399	345,543	218,390	
	Nonoperating Rental Income (418)			9,221		3,074	
	Equity in Earnings of Subsidiary Companies (418.1)	119	-37,306,227	-35,269,691	-12,719,386	-12,872,510	
37	Interest and Dividend Income (419)		1,152,990	694,397	584,370	81,880	
	Allowance for Other Funds Used During Construction (419.1)		9,338,666	3,175,203	3,358,765	1,273,110	
	Miscellaneous Nonoperating Income (421)		-816,697	-224,840	-15,378	-181,380	
	Gain on Disposition of Property (421.1)		469,270	895,632	151,700	399,242	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-27,973,345	-31,410,584	-8,916,388	-11,445,488	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		32				
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		6,235,132	5,736,038		2,006,643	
46	Life Insurance (426.2)		-768,972	-710,705		-572,026	
47	Penalties (426.3)		399,226	-195,830		43	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		584,923	652,782		236,103	
49	Other Deductions (426.5)		378,057	1,447,598		36,428	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,828,398	6,929,883	1,704,899	1,707,191	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	11,497			3,224	
53	Income Taxes-Federal (409.2)	262-263	-36,820,508			-12,923,67	
54	Income Taxes-Other (409.2)	262-263	-1,098		-1,098	170.00	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	4,762,634	The same of the same of		178,394	
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	20,473,072	509,303	10,663,423	61,310	
57	Investment Tax Credit AdjNet (411.5)						
	(Less) Investment Tax Credits (420)		72.75.75.75	2011/21	20.744.757	-12,803,37	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-52,520,547				
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		17,718,804	-2,198,725	10,120,070	-549,50	
61	Interest Charges		20.000.046	1 00 070 000	30,407,049	27,376,49	
62	Interest on Long-Term Debt (427)		90,083,645		2400000	11000	
63	Amort. of Debt Disc. and Expense (428)		1,704,355				
64			390,965	496,64	53,144	100,00	
	(Less) Amort. of Premium on Debt-Credit (429)						
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		0 407 57	10,866,27	9 3,139,598	3,739,54	
	Interest on Debt to Assoc. Companies (430)		9,167,573				
	Other Interest Expense (431)		3,491,050			100	
	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)	-	100,162,89				
_	Net Interest Charges (Total of lines 62 thru 69)		409,797,28				
7	With the second		405,131,20	050,400,04	100,020,200	1	
_	2 Extraordinary Items			T	T		
	B Extraordinary Income (434)						
	(Less) Extraordinary Deductions (435)						
	Net Extraordinary Items (Total of line 73 less line 74)	262-263					
_	Income Taxes-Federal and Other (409.3)	202-203					
			(40.700.00	7 335,439,34	139,523,20	8 125,924,9	
7	Net Income (Total of line 71 and 77)		409,797,28	335 439 34	109.020.200	123.324.0	

PECC		Original esubmission TEMENT OF IN	03/24	Da, Yr) 4/2020	achment End of	<sup>2019/Q4</sup> Pa
data ir 2. Ento 3. Rep the qu 4. Rep the qu 5. If ac Annua 5. Do 6. Rep a utilit	port in column (c) the current year to date balance. Column (c) expected to column (k). Report in column (d) similar data for the previous year in column (e) the balance for the reporting quarter and in column (for the current year to date amounts for other utility function for the current year out in column (h) the quarter to date amounts for electric utility function for the prior year quarter to date amounts for other utility function for the prior year quarter to date amounts for other utility function for the prior year quarter to date amounts are needed, place them in a footnote.  all or Quarterly if applicable not report fourth quarter data in columns (e) and (f) court amounts for accounts 412 and 413, Revenues and Expense by department. Spread the amount(s) over lines 2 thru 26 as apport amounts in account 414, Other Utility Operating Income, in the columns is accounted to the columns of the previous process.	ear. This information (f) the balan- unction; in columation; in columater. unction; in columination; in colu	ation is reported in ce for the same the nn (i) the quarter the nn (j) the quarter the nn the quarter the quarter the nn the quarter t	n the annual filing nree month period to date amounts f to date amounts f ters, in another ut in columns (c) ar	i only. If for the prior yea or gas utility, and or gas utility, and ility columnin a si d (d) totals.	r. in column (k) in column (l)
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,099,524,031	3,038,931,676		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,614,338,034			
5	Maintenance Expenses (402)	320-323	266,520,367	291,497,256		
6	Depreciation Expense (403)	336-337	258,909,855	239,162,427		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	47,622,761	38,972,737		
1	Amort, of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)	MLE S				
12	Regulatory Debits (407.3)		23,729,985	19,657,679		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	165,155,763	162,768,090		
15	Income Taxes - Federal (409.1)	262-263	43,627,149	13,551,055		
16	- Other (409.1)	262-263	68,415			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	84,977,459	83,905,101		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	46,916,059			
19	Investment Tax Credit Adj Net (411.4)	266	-146,524	-244,496		

53,056

2,457,940,261

641,583,770

51,219

2,466,683,866

572,247,810

20 (Less) Gains from Disp. of Utility Plant (411.6) 21 Losses from Disp. of Utility Plant (411.7)

24 Accretion Expense (411.10)

22 (Less) Gains from Disposition of Allowances (411.8) 23 Losses from Disposition of Allowances (411.9)

25 TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)

26 Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27

PECO Energy Company	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 03/24/2020	Attachment VI-Statements(b)  End of 2019/Q4 Page 22 of 23
	(2)		

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income,

and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY			JTILITY	OTHER UTILITY		Line
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
(9)	\''/	W	<b>3</b> /			
2,488,080,003	2,469,156,961	611,444,028	569,774,715			
2,100,000,000	510,501,551,551					Tri-
1,257,250,415	1,354,105,959	357,087,619	336,318,767			
236,299,558	262,770,544	30,220,809	28,726,712			
202,496,904	187,352,302	56,412,951	51,810,125			
202,100,001	14/14/5/55					
39,718,144	32,641,048	7,904,617	6,331,689			
30,7 10,117						111
						1
						1
17,747,985	13,675,679	5,982,000	5,982,000			1
17,747,000	10,0.0,0.1	210-7-40-5-				
158,179,708	156,232,911	6,976,055	6,535,179			
51,665,242	19,818,929	-8,038,093				1
53,022	401,621	15,393				1
70,481,995	70,347,116	14,495,464				1
33,661,637	52,405,281	13,254,422				1
-31,505	-40,218	-115,019				
200000						1
						1
4,133	4,224	48,923	46,995			
2,000,203,964		457,736,297	421,779,032		0	II as
487,876,039		153,707,731	147,995,683			- 1

Attachment VI-Statements(b)
End of 2019/Q4 Page 23 of 23 (Mo, Da, Yr) X An Original PECO Energy Company A Resubmission 03/24/2020 (2)STATEMENT OF INCOME FOR THE YEAR (continued) **Current 3 Months** Prior 3 Months Line Ended Ended No. Quarterly Only Quarterly Only (Ref.) No 4th Quarter No 4th Quarter **Current Year** Previous Year Page No. Title of Account (e) (1) (b) (c) (d) (a) 572,247,810 641,583,770 27 Net Utility Operating Income (Carried forward from page 114) 28 Other Income and Deductions Other Income 29 30 Nonutilty Operating Income Revenues From Merchandising, Jobbing and Contract Work (415) 31 (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) 32 334,766 280,306 33 Revenues From Nonutility Operations (417) 1,314,773 1,422,974 (Less) Expenses of Nonutility Operations (417.1) 34 Nonoperating Rental Income (418) 35 -46,466,471 119 -46,523,152 Equity in Earnings of Subsidiary Companies (418.1) 893,757 2,320,607 Interest and Dividend Income (419) 37 6,613,518 12,835,310 Allowance for Other Funds Used During Construction (419.1) -958,423 235,632 Miscellaneous Nonoperating Income (421) 39 931,082 559,001 40 Gain on Disposition of Property (421.1) -38,880,690 -32,801,124 TOTAL Other Income (Enter Total of lines 31 thru 40) 41 42 Other Income Deductions 32 1,586 Loss on Disposition of Property (421.2) 44 Miscellaneous Amortization (425) 7,671,574 7,843,450 Donations (426.1) 45 -1,077,481 -310,712 46 Life Insurance (426.2) -140,284 689,326 47 Penalties (426.3) 862,912 902,180 Exp. for Certain Civic, Political & Related Activities (426.4) 48 1,635,469 464,928 49 Other Deductions (426.5) 8,822,435 9,720,545 TOTAL Other Income Deductions (Total of lines 43 thru 49) 50 Taxes Applic. to Other Income and Deductions 51 17,063 262-263 23,073 52 Taxes Other Than Income Taxes (408.2) -48,562,287 262-263 -45,763,689 Income Taxes-Federal (409.2) 53 262-263 Income Taxes-Other (409.2) 6,474,443 5,089,584 234, 272-277 Provision for Deferred Inc. Taxes (410.2) 55 23,019,104 23,026,292 234, 272-277 (Less) Provision for Deferred Income Taxes-Cr. (411.2) 56 57 Investment Tax Credit Adj.-Net (411.5) 58 (Less) Investment Tax Credits (420) -65,089,885 59 TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) -63,677,324 16,488,650 22,053,765 Net Other Income and Deductions (Total of lines 41, 50, 59) 60 61 Interest Charges 122,359,442 112,709,164 Interest on Long-Term Debt (427) 62 2,054,564 2,310,300 Amort, of Debt Disc. and Expense (428) 63 455,601 650,246 64 Amortization of Loss on Reaquired Debt (428.1) 65 (Less) Amort. of Premium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) 13,848,752 12,149,229 Interest on Debt to Assoc. Companies (430) 67 3,218,413 4,605,149 68 Other Interest Expense (431) 4,685,426 4,997,616 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 128,870,259 135,807,559 70 Net Interest Charges (Total of lines 62 thru 69) 527,829,976 459,866,201 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary Items 73 Extraordinary Income (434) 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Total of line 73 less line 74) 262-263 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (line 75 less line 76) 527,829,976 459,866,201 78 Net Income (Total of line 71 and 77)

Common   S17 Cognization   S17.136   Co. S17.136   Co. S17.136   Co. S17.136   Co. S17.136   S			Year	Values				
Common   SO Cognization   ST 7-396								
23   25   26   26   27   27   27   28   28   27   27   28   28				Sum of Sum of Accum Depr		Sum of Sum of Accum Depr		Sum of Sum of Accum Depr
300 Lurd and Land Rights   6,783.058   7,785.71   27,95.058   7,785.751   26,000.058   7,785.751   26,000.058   7,785.751   26,000.058   7,785.751   26,000.058   7,785.751   26,000.058   7,785.751   26,000.058	Common	3			. ,			
Section of Improvements				(192,457,952)		(208,827,369)		
381 Ciffic Parameters and Equipment   477,00.577   177,00.595   59,110,65   12,127,765   62,47477   22,144,00.00   12,127,00				<del>.</del>		<del>.</del>		
Section								
Section   Sect								
Section   Sect								(, - )
Section   Sect								
Section   Sect								
Section								
Section   Sect								
393 Stores Equipment   1,237,266   (298,787)   1,434,000   (105,716)   1,707,351   (1)								
394 Construction Tools   1.043,069   (22.112)   1.043,069   (100,069)   1.032,543   (100,069)   1.03								
394 Garge Equipment   2,476,893   1,525,126   1,777,867   185,0695   1,983,919   1,065,0695   1,983,919   1,065,0695   1,983,919   1,065,0695   1,983,919   1,065,0695   1,0			1,237,256	(298,787)	1,434,030	(405,715)	1,707,351	(517,670)
389 Power Operatived Equipment   185,066   (181,409)   185,066   (182,507)   185,066   (24,708)   396 Macellaneous Equipment   1,118,077   (14),179   (1								
397 Communication Equipment   59,0368,247   (17,760,487)   (17,456,888)   (20,415,738)   (10,244,900)   (24,457,750)   (36,0448)   (24,457,750)   (36,0448)   (24,457,750)   (24,458,889)   (36,0448)   (24,458,889)		394 Garage Equipment	2,676,683	(1,525,126)	1,777,667	(835,065)	1,963,919	(906,472)
398 Maceolameous Equipment (1.198.075 (481.813) 1.199,126 (550.488) 1.241.649 (67.856.276 (50.2185.776 (50.2185.276 (50.2		396 Power Operated Equipment	185,066	(181,409)	185,066	(182,557)	185,066	(183,583)
Common Total		397 Communication Equipment	50,308,247	(17,760,487)	67,435,889	(20,413,738)	100,234,920	(24,889,710)
Common Total			1,198,075		1,199,126	(550,948)		
Electric - Distribution   360 Land and Land Rights   43,514,313   43,614,313   361 Structures and improvements   13,923,253   38,856,656   155,656,1012   44,997,822   167,040,038   (40, 30, 30, 30, 30, 30, 30, 30, 30, 30, 3		399.1 Asset Retirement Costs	1,018,149	355,373	887,248	456,766	1,253,757	436,174
Sel Structures and Improvements	Common Total		755,660,978	(367,189,608)	880,220,082	(394,208,809)	964,098,150	(427,209,851)
Sez Station Equipment   1,065,088,349   (447,04716)   1,106,009,346   (461,787,917)   1,106,697,425   (466, 461,682)   365 Overhead Conductors & Devices   1,266,604,800   (277,763,200)   1,441,814,381   (260,728,107)   1,581,913,900   (277, 474,474)   365 Overhead Conductors & Devices   1,266,604,800   (277,763,200)   1,441,814,381   (166,603,339)   527,046,333   (177, 474,41,414,414,414,414,414,414,414,414,4	Electric - Distribution	360 Land and Land Rights	43,514,313	-	44,670,747		45,126,035	· -
Sec Station Equipment   1,065,089,349   (447,04716)   1,106,099,346   (461,787,917)   1,106,597,425   (466, 466, 466, 466, 466, 466, 466, 466		361 Structures and Improvements	131,923,253	(38,895,665)	152,651,012	(40,997,822)	167,040,038	(40,762,520)
365 Overhead Conductors & Devices   1266 694,580   (272,176,320)   1,44,141,481   (280,728,107)   1,581,691,309   (277, 367 Underground Conductors & Devices   1,243,010,682   (199,183,940)   1,335,685,766   (208,182,485)   1,394,300,314   (204, 367,486)   365 Devices   365 Devices   418,990,838   (181,682,940)   1,335,685,766   (208,182,485)   1,394,300,314   (204, 367,486)   365 Devices   386,000,000   (367,74,686)   365 Devices   386,000,000   (367,74,686)   365 Devices   386,000,000   (367,74,686)   386,000,000   (367,74,686)   386,000,000   386,000   386,000,000   386,000   386				(447,064,718)	1,106,099,346	(461,787,917)	1,106,597,425	
Set Underground Conduct of a Powlers   1243,010,68   193,183,480   1,335,685,766   (208,182,48)   1,343,480,585,766   (208,182,48)   1,343,480,585,766   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480,380   (208,182,48)   1,348,480   (208,182,48)   1,348,480   (208,182,48)   1,348,480   (208,182,48)		364 Poles, Towers and Fixtures	734,955,657	(152,496,569)	785,343,891	(152,441,495)	889,083,564	(134,673,927)
Set Underground Conductors & Devices   1,243,010,862   (1991,83.946)   1,335,685,766   (2081,824.85)   (38,50.316)   (38,50.31		365 Overhead Conductors & Devices	1,266,604,580	(272,176,320)	1,441,814,381	(280,728,107)	1,581,691,309	(277,545,741)
Set Underground Conductors & Devices   1,243,010,862   (1991,83.946)   1,335,685,766   (2081,824.85)   (38,50.316)   (38,50.31		366 Underground Conduit	431,326,278	(161,824,221)	479,404,131	(166,063,335)	527,046,333	(167,034,097)
Section			1.243.010.862		1.335.685.766		1.394.360.314	
September   Sept			602.928.338	(188.592.016)	623,793,934		667,074,660	
STATE   STAT								
371 Installations on Customer Premises 13,772,383 (7,110,420) 13,772,383 (7,888,371) 13,772,383 (8,8) 373 Street Liphing and Silpan Systems 58,886,599 (28,744,645) 61,021,135 (29,725,273) 62,127,235 (30,00) 737 Asset Retirement Costs for Distribution Plant 2,021,740 (2,186,838) 2,180,041 (2,38,974) 3,540,095 (2,275,275) 13,00,09								
Section		371 Installations on Customer Premises						
Selectric - Distribution Total   S.200.71.19   S.200.71.								
Electric - Distribution Total   6,320,071,119   (1,756,572,81)   6,794,556,781   (1,824,99,509)   7,222,986,645   (1,829, 1,82								
Electric - General Plant   389 Land and Land Rights   1,083,458   1,083,458   1,083,458   1,083,458   300 Structures and Improvements   49,393,584   (11,771,540)   49,534,156   (11,870,595)   5,0717,034   (12,335)   300 Structures and Improvements   26,488,426   (9,610,385)   29,856,648   (13,325,394)   38,642,951   (15),343 Stores Equipment   44,471   (6,882)   44,471   (1,1016)   46,470   (6,872)   47,471   (1,1016)   46,470   (7,472)   47,472   (7,472)   47,473   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,473)   47,474   (7,474)   47,474   (7,474)   47,474	Flectric - Distribution Total					7.1		
Section   Sect		389 Land and Land Rights		(1,100,001,201)		(1,02.1, 100,000)		
Section   Sect	Electric General Flant			(11 771 540)		(11 870 359)		
Section								
394 Tools, Shop & Garage Equipment   34,588,352   (10,806,819)   37,811,860   (12,704,570)   42,354,024   (13, 395 Laboratory Equipment   412,408   (289,797)   412,408   (309,734)   412,407   (6, 397 Communication Equipment   161,119,919   (42,018,179)   165,084,227   (46,374,987)   199,396,390   (50), 396 Miscellaneous Equipment   652,693   (590,273)   25,817   (3,346)   153,725   (15,606,999)   391, Asset Retirement Costs   1,666,099   (347,666)   1,852,823   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,223   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,223   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,234   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,222   (70,8559)   1,816,223   (70,8559)   1,816,223   (70,8559)   1,816,222   (70,8559)   1,816,234   (70,8559)   1,816,224,220   (70,856,243)   1,816,245   (70,8								
A communication   A communic								
Section   Sect								
Section   Sect								
Section			652.693					
PECO Electric - Intangible Plant         302 Franchises and Consents         162,934         -         145,656         145,656         145,656         145,656         145,656         145,656         145,656         145,656         145,656         145,656         145,745,656         145,745,756         145,745,756         145,745,756         145,745,756         145,745,757         145,254,220         128,626,630         217,336,659         145,757,756         145,757,757         145,254,220         145,245,630         217,346,659         145,245,949         145,245,499         145,245,499         <			1,656,099				1,816,222	
PECO Electric - Intangible Plant         302 Franchises and Consents         162,934         -         145,656         145,656         145,656         145,656         145,656         145,656         145,656         145,656         145,656         145,656         145,745,656         145,745,756         145,745,756         145,745,756         145,745,756         145,745,757         145,254,220         128,626,630         217,336,659         145,757,756         145,757,757         145,254,220         145,245,630         217,346,659         145,245,949         145,245,499         145,245,499         <	Electric - General Plant Total		275,421,410	(75,442,191)	285,696,868	(85.308.464)	305.142.682	(93,879,641)
Section   Sect		302 Franchises and Consents		(-2,-12,-01)		(22,000,101)		
PECO Electric - Intangible Plant Total   162,946,492   110,985,499   182,524,220   128,626,630   217,496,596   145,626,670   128,626,630   127,496,596   145,626,670   128,626,630   128,626,630   127,496,596   145,626,670   128,626,630   128,626,630   127,496,596   145,626,670   128,626,630   1				(110.985.499)	•	(128.626.630)		
Electric - Transmission   350 Land and Land Rights   62,726,274   56,4487,995   56,4411,847   352 Structures and Improvements   75,390,206   (20,575,798)   84,648,186   (22,075,677)   86,575,570   (22,075,677)   85,755,570   (22,075,677)   85,755,570   (22,075,677)   (22,075,678)   (22,075,677)   (22,075,678)   (22,07	PECO Electric - Intangible Plant Total	oce micronaliseds mangister lan						
352 Structures and Improvements 75,390,206 (20,575,798) 84,648,186 (22,075,677) 86,575,570 (22,075,677) 85,575,570 (22,075,677) (25,075,675,180,08) 916,183,087 (150,078,185) 92,671,785,180 (27,075,181) 17,404,687 (25,078,185) 17,404,687 (25,078,1		350 Land and Land Rights		(,003,400)				
353 Station Equipment 854,998,093 (195,819,068) 916,183,087 (206,465,896) 930,674,778 (205, 354 Towers and Fixtures 286,188,013 (157,330,074) 289,020,871 (160,785,185) 289,112,769 (163, 355 Poles and Fixtures 17,313,544 (2,740,693) 17,404,687 (2,569,179) 22,958,500 (12, 356 Overhead Conductors and Devices 195,917,893 (81,514,577) 200,291,092 (84,403,607) 200,894,906 (86, 357 Underground Conduit 357 Underground Conductors & Devices 101,104,523 (43,879,010) 103,883,450 (45,482,089) 104,078,519 (46, 359 Road and Trails 24,91,293 (2,057,671) 2,545,719 (2,087,014) 2,545,				(20.575 798)				
354 Towers and Fixtures   286,188,013   (157,330,074)   289,020,871   (160,785,185)   289,112,769   (163,185)   355 Poles and Fixtures   17,313,544   (2,740,693)   17,404,687   (2,569,179)   22,958,500   (2,369,179)   (2,669								
355 Poles and Fixtures 17,313,544 (2,740,693) 17,404,687 (2,569,179) 22,958,500 (2,356) Overhead Conductors and Devices 195,917,893 (81,514,577) 200,291,092 (84,403,607) 200,849,06 (86, 357 Underground Conduit 15,245,949 (3,987,566) 16,205,140 (4,253,018) 15,920,550 (44, 358 Underground Conductors & Devices 101,104,523 (43,879,010) 103,883,450 (45,482,089) 104,078,519 (46, 359 Road and Trails 24,91,293 (2,057,671) 2,545,719 (2,087,014) 2,545,719 (2,354,719) (2,359,148,148) (2,359,148) (3,91,148,148) (3,91,148,148) (4,91,148,1								
356 Overhead Conductors and Devices 195,917,893 (81,514,577) 200,291,092 (84,403,607) 200,804,906 (86,514,514,517) 200,291,092 (84,403,607) 200,804,906 (86,514,514,517) 200,291,092 (84,403,607) 200,804,906 (86,514,514,517) 200,291,092 (84,403,607) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,517) 200,804,906 (86,514,514,514,514) 200,804,906 (86,514,514,5								
357 Underground Conduit 15,245,949 (3,987,566) 16,205,140 (4,253,018) 15,920,550 (4,456,018								
358 Underground Conductors & Devices 101,104,523 (43,879,010) 103,883,450 (45,482,089) 104,078,519 (46, 359 Road and Trails 2,491,293 (2,057,671) 2,545,719 (2,087,014) 2,545,719 (2, 359.1 Asset Retirement Costs for Transmission Plant 1,730 405 3,931 3,031 7,816,16 Electric - Transmission Total 1,611,377,518 (507,904,052) 1,694,674,158 (528,118,634) 1,717,864,774 (533,133) 1,717,864,774 (								
359 Road and Trails 2,491,293 (2,057,671) 2,545,719 (2,087,014) 2,545,719 (2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2								
359.1 Asset Retirement Costs for Transmission Plant 1,730 405 3,931 3,031 781,616  Electric - Transmission Total 1,611,377,518 (507,904,052) 1,694,674,158 (528,118,634) 1,717,864,774 (533,14,053)								
Electric - Transmission Total 1,611,377,518 (507,904,052) 1,694,674,158 (528,118,634) 1,717,864,774 (533,								
	Electric - Transmission Total	The state of the s			<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	Grand Total		9,125,477,517	(2,818,058,631)	9,837,672,109	(2,960,762,046)		

Note: Amounts for Common Plant and Electric - General Plant are shown unallocated.